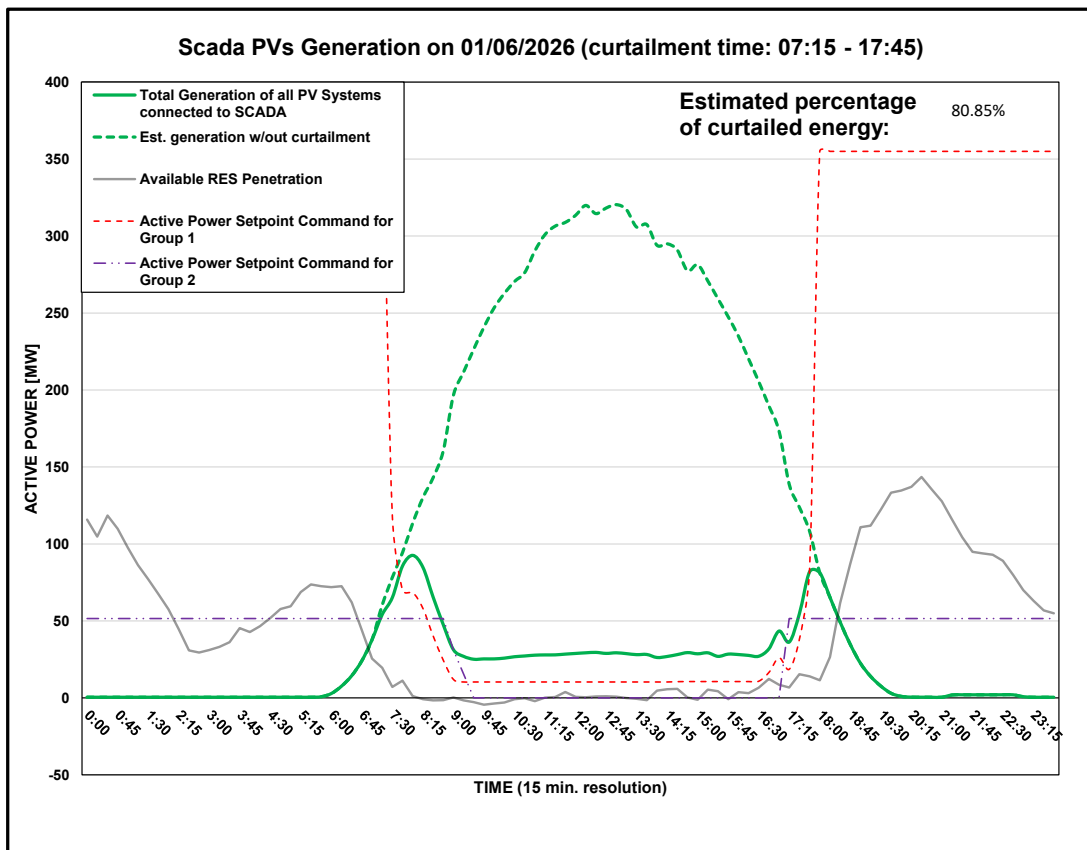


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	01/06/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:15	
Start of Curtailment (G2 - Priority)	9:00	Cut-off areas using RIPPLE: NIC 1, LIM 1, PAF 1, PAF 2 Cut-off areas using IoT: PV-NIC3, PV-NIC4, PV-LCA/FAM4, PV-LIM1, PV-LIM3, PV-PAF3, PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	17:45	
End of Curtailment (G2 - Priority)	17:00	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2611.4 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 316.5MWh
Total Estimated Curtailed Energy:	2111.4 MWh	Total Est. Energy of the cut-off PV systems using IoT: 442.3MWh
Percentage of Curtailed Energy:	80.85%	



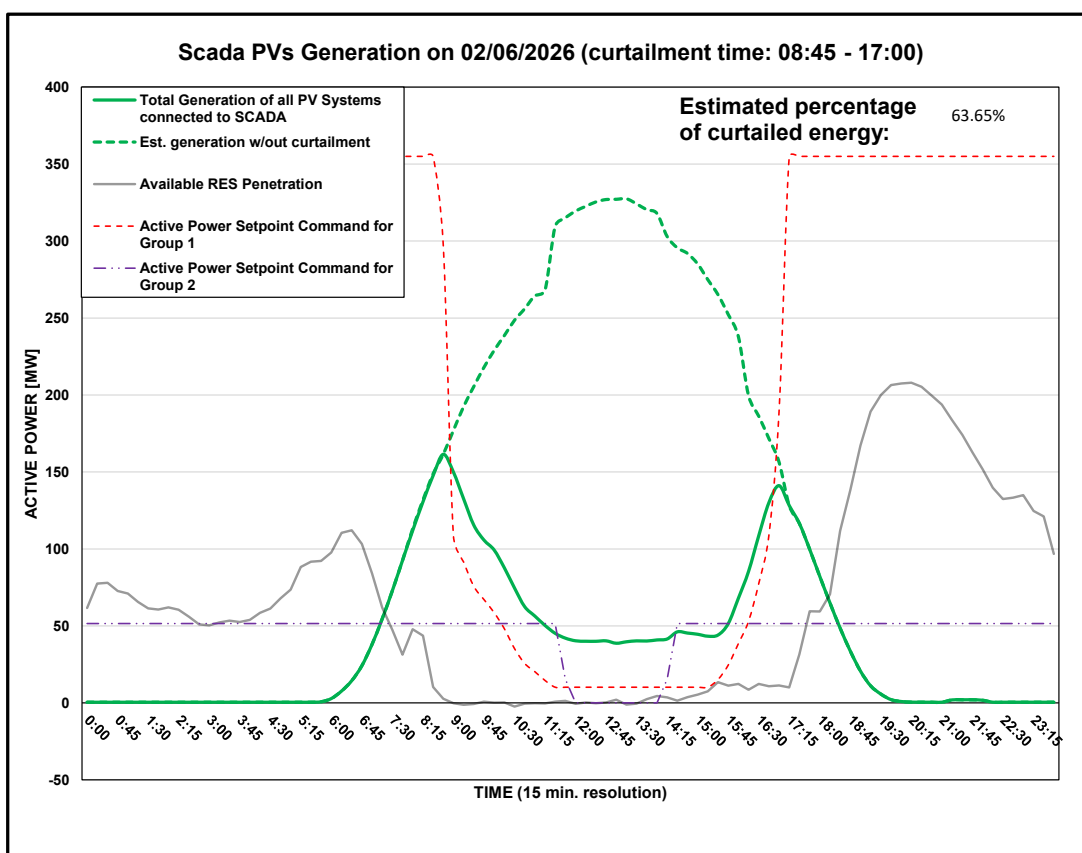
*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	02/06/2026	Cut-off of PV Systems using IoT:
Start of Curtailment (G1 - non Priority)	8:45	
Start of Curtailment (G2 - Priority)	11:30	Cut-off areas using IoT: PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	17:00	
End of Curtailment (G2 - Priority)	16:00	
Instruction from TSOC	YES	Start of cut-off: 11:45 End of cut-off: 16:00
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2563.1 MWh	
Total Estimated Curtailed Energy:	1630.5 MWh	Total Est. Energy of the cut-off PV systems using IoT: 402.4MWh
Percentage of Curtailed Energy:	63.65%	



*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

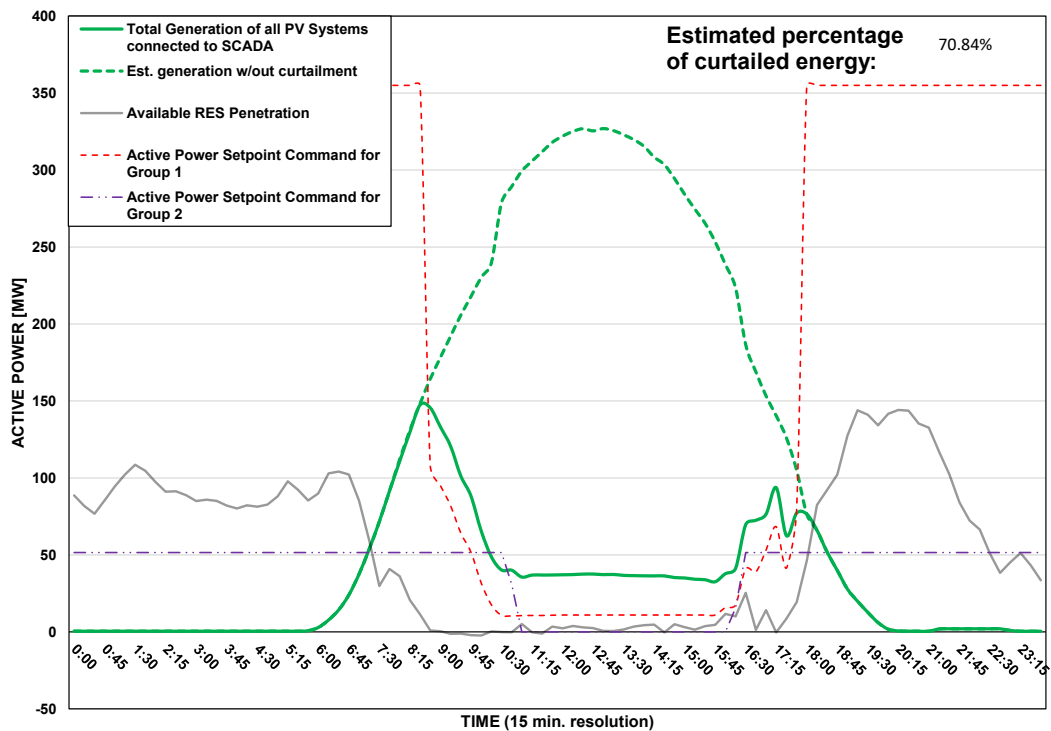
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	03/06/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:30	
Start of Curtailment (G2 - Priority)	10:30	Cut-off areas using RIPPLE: LIM 2 Cut-off areas using IoT: PV-NIC2, PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	17:45	
End of Curtailment (G2 - Priority)	16:15	
Instruction from TSOC	YES	Start of cut-off: 10:30 End of cut-off: 16:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2623.1 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 40.8MWh
Total Estimated Curtailed Energy:	1857.5 MWh	Total Est. Energy of the cut-off PV systems using IoT: 29.6MWh
Percentage of Curtailed Energy:	70.84%	

Scada PVs Generation on 03/06/2026 (curtailment time: 08:30 - 17:45)



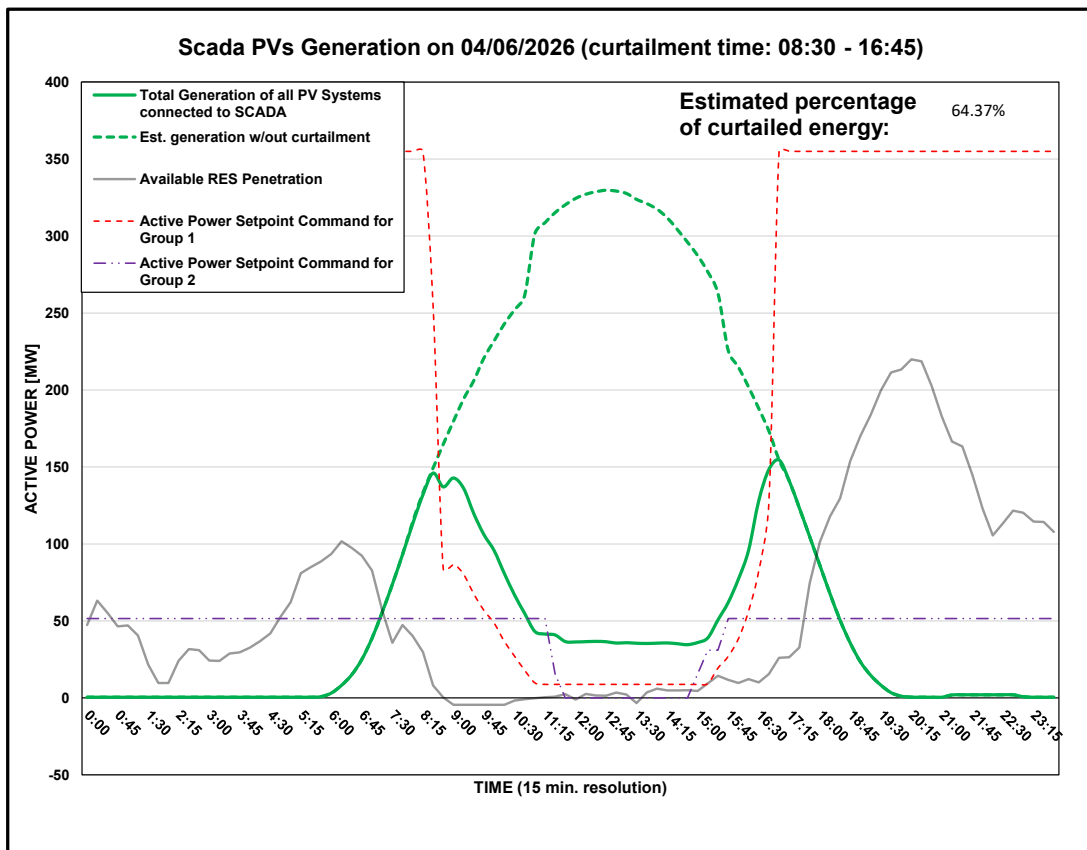
*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	04/06/2026	Cut-off of PV Systems using IoT:
Start of Curtailment (G1 - non Priority)	8:30	
Start of Curtailment (G2 - Priority)	11:00	Cut-off areas using IoT: PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	16:45	
End of Curtailment (G2 - Priority)	15:30	
Instruction from TSOC	YES	Start of cut-off: 11:15 End of cut-off: 18:00
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2605.8 MWh	
Total Estimated Curtailed Energy:	1676.8 MWh	Total Est. Energy of the cut-off PV systems using IoT: 23.8MWh
Percentage of Curtailed Energy:	64.37%	



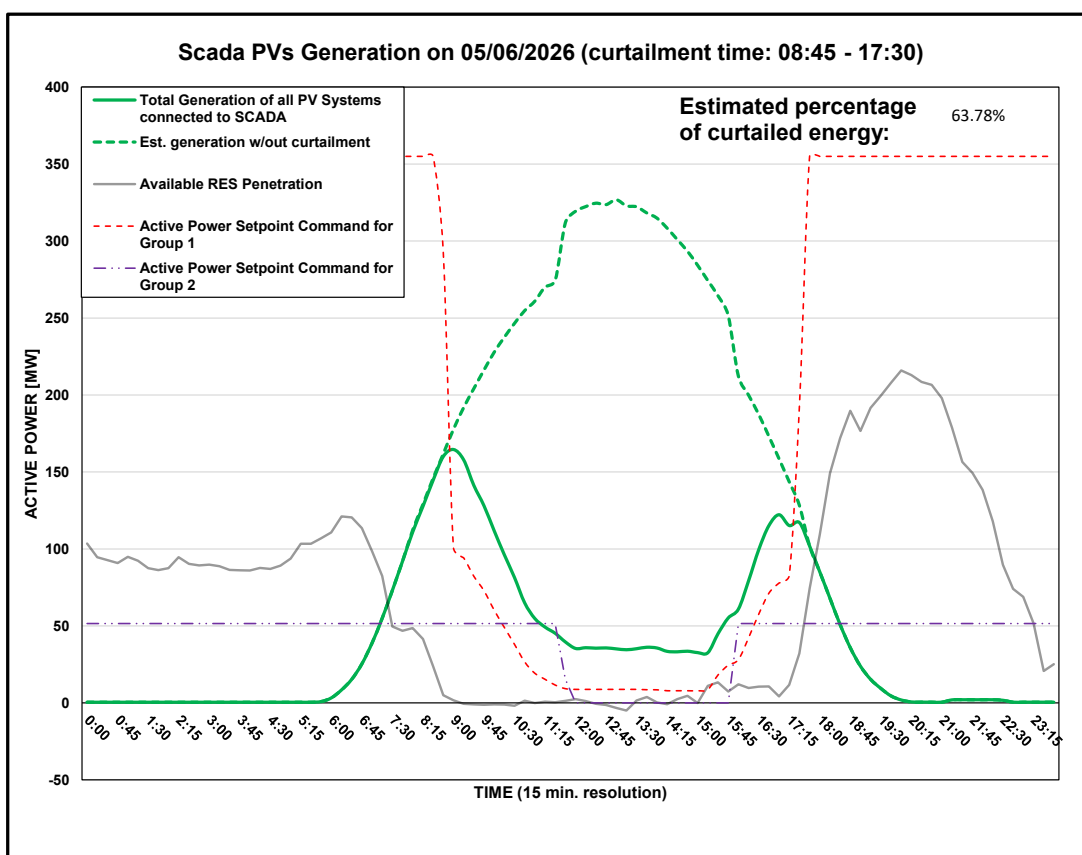
*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	05/06/2026	Cut-off of PV Systems using IoT:
Start of Curtailment (G1 - non Priority)	8:45	
Start of Curtailment (G2 - Priority)	11:45	Cut-off areas using IoT: PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	17:30	
End of Curtailment (G2 - Priority)	15:45	
Instruction from TSOC	YES	Start of cut-off: 11:45 End of cut-off: 15:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2557.8 MWh	
Total Estimated Curtailed Energy:	1630.4 MWh	Total Est. Energy of the cut-off PV systems using IoT: 15.8MWh
Percentage of Curtailed Energy:	63.78%	



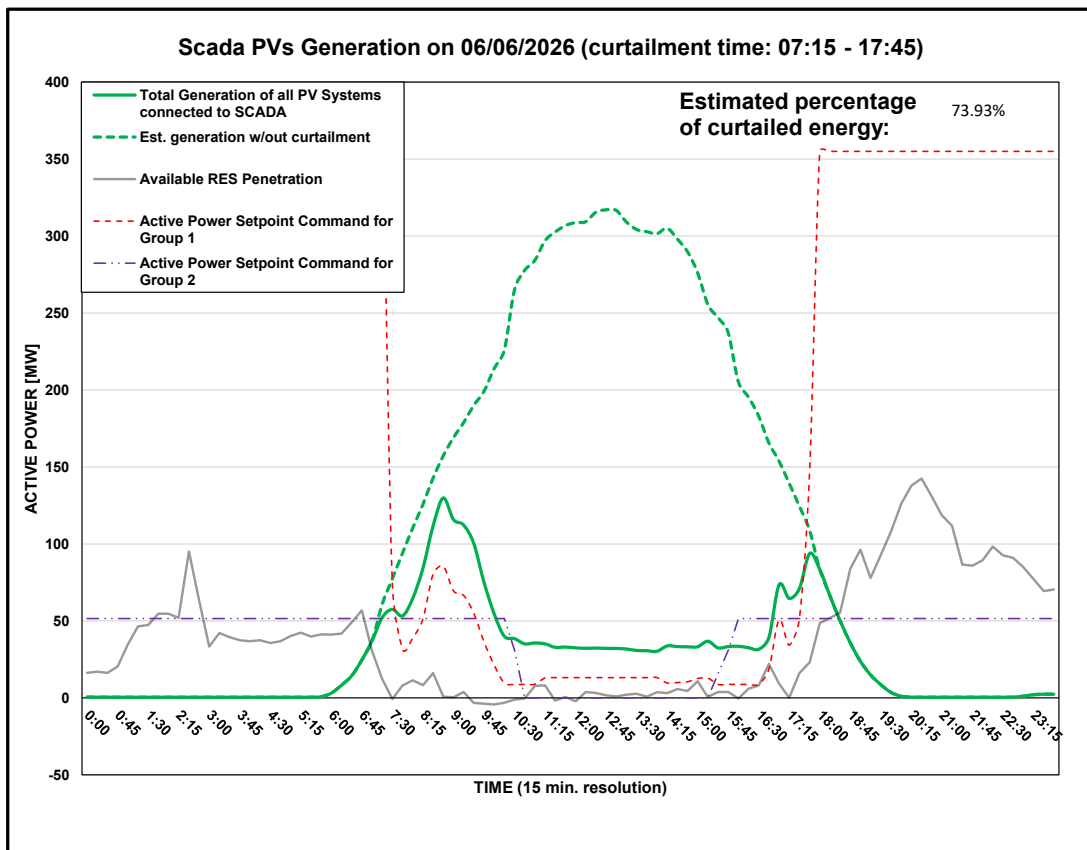
*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	06/06/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:15	
Start of Curtailment (G2 - Priority)	10:30	Cut-off areas using RIPPLE: NIC 3 Cut-off areas using IoT: PV-NIC3, PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	17:45	
End of Curtailment (G2 - Priority)	15:45	
Instruction from TSOC	YES	Start of cut-off: 10:45 End of cut-off: 18:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2511.3 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 93.9MWh
Total Estimated Curtailed Energy:	1856.5 MWh	Total Est. Energy of the cut-off PV systems using IoT: 77.5MWh
Percentage of Curtailed Energy:	73.93%	



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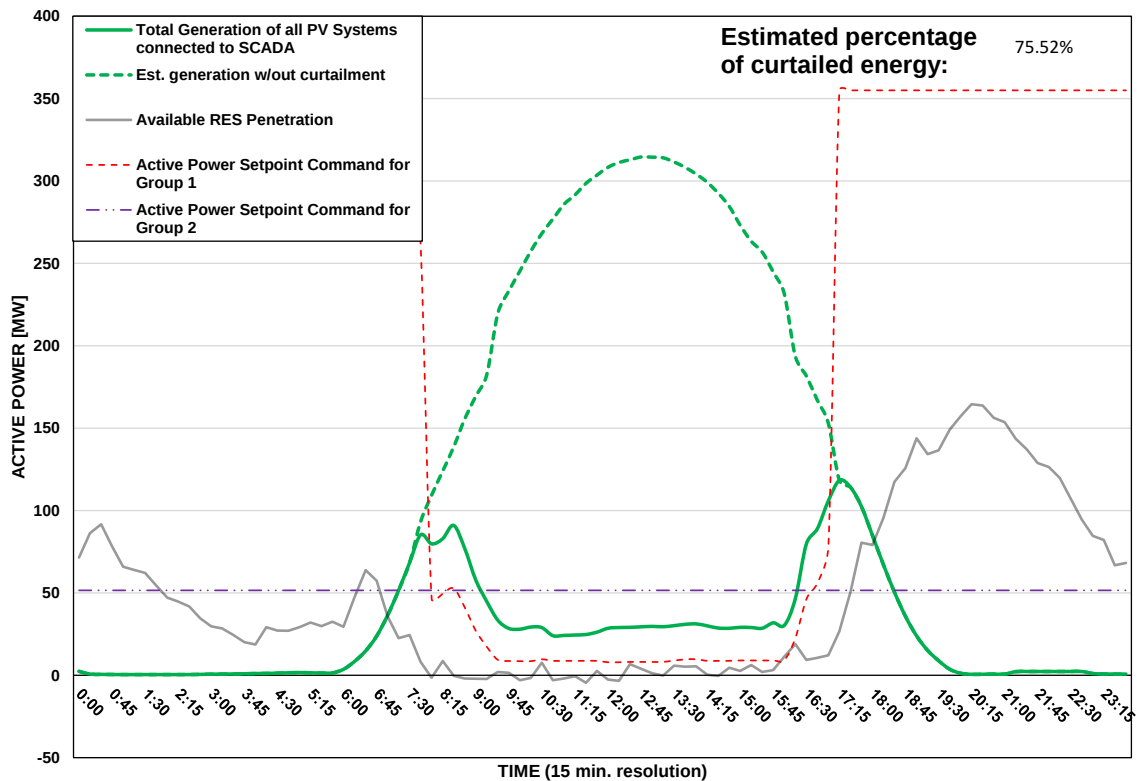
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	6/7/2026	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment (G1 - non Priority)	7:45	
Start of Curtailment (G2 - Priority)	9:30	Cut-off areas using RIPPLE: LAR 2, LIM 1 Cut-off areas using IoT: PV-NIC1, PV-LCA/FAM1, PV-PAF1, PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	17:00	
End of Curtailment (G2 - Priority)	16:00	
Instruction from TSOC	YES	Start of cut-off: 09:45 End of cut-off: 18:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2542 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 162.1MWh
Total Estimated Curtailed Energy:	1919.6 MWh	Total Est. Energy of the cut-off PV systems using IoT: 200.1MWh
Percentage of Curtailed Energy:	75.52%	

Scada PVs Generation on 07/06/2026 (curtailment time: 07:45 - 17:00)



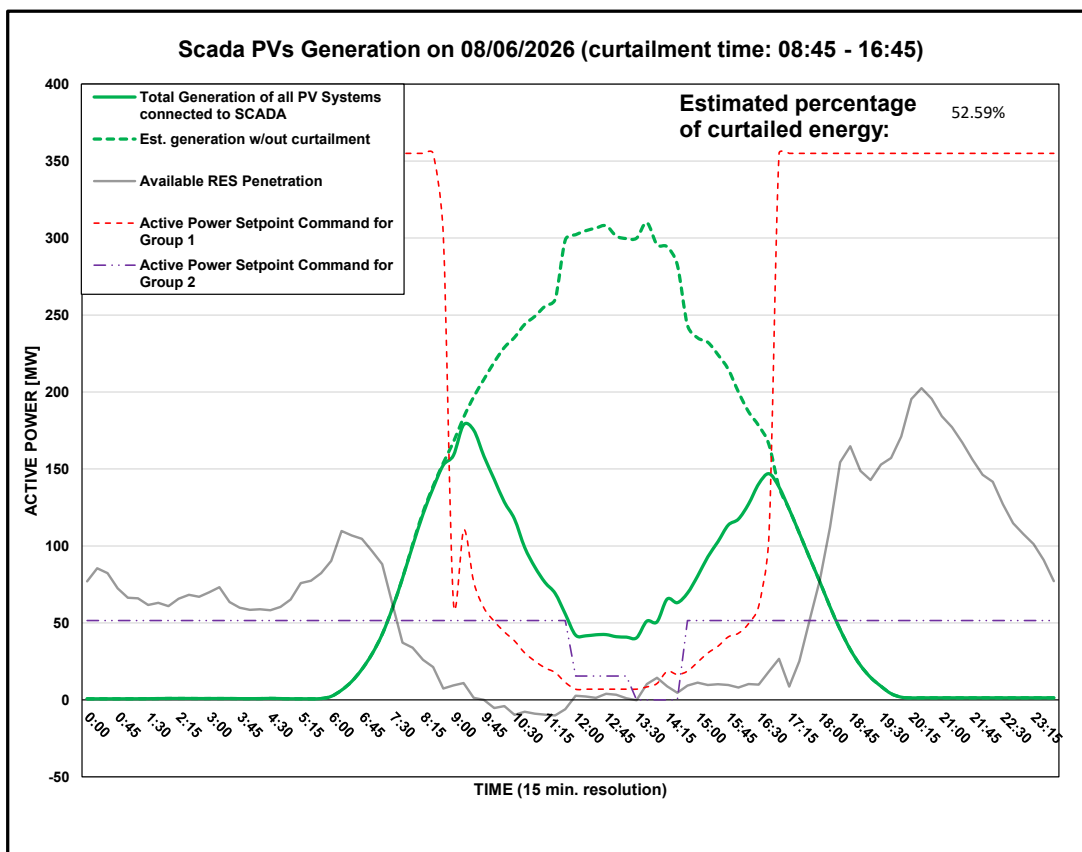
*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	08/06/2026	Cut-off of PV Systems using IoT:
Start of Curtailment (G1 - non Priority)	8:45	
Start of Curtailment (G2 - Priority)	11:45	Cut-off areas using IoT: PV-NIC1, PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	16:45	
End of Curtailment (G2 - Priority)	14:30	
Instruction from TSOC	YES	Start of cut-off: 12:00 End of cut-off: 14:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2367.5 MWh	
Total Estimated Curtailed Energy:	1244.2 MWh	Total Est. Energy of the cut-off PV systems using IoT: 23.3MWh
Percentage of Curtailed Energy:	52.59%	



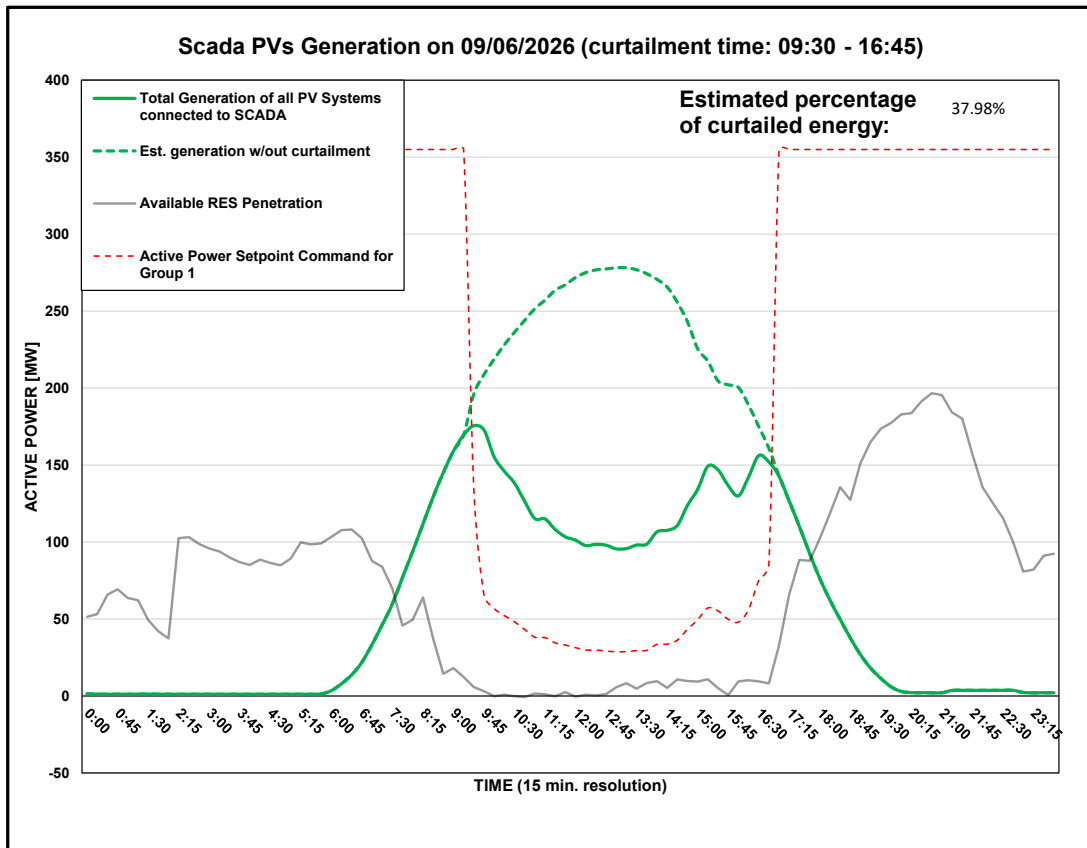
*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	09/06/2026
Start of Curtailment (G1 - non Priority)	9:30
End of Curtailment (G1 - non Priority)	16:45
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	2274 MWh
Total Estimated Curtailed Energy:	863.6 MWh
Percentage of Curtailed Energy:	37.98%



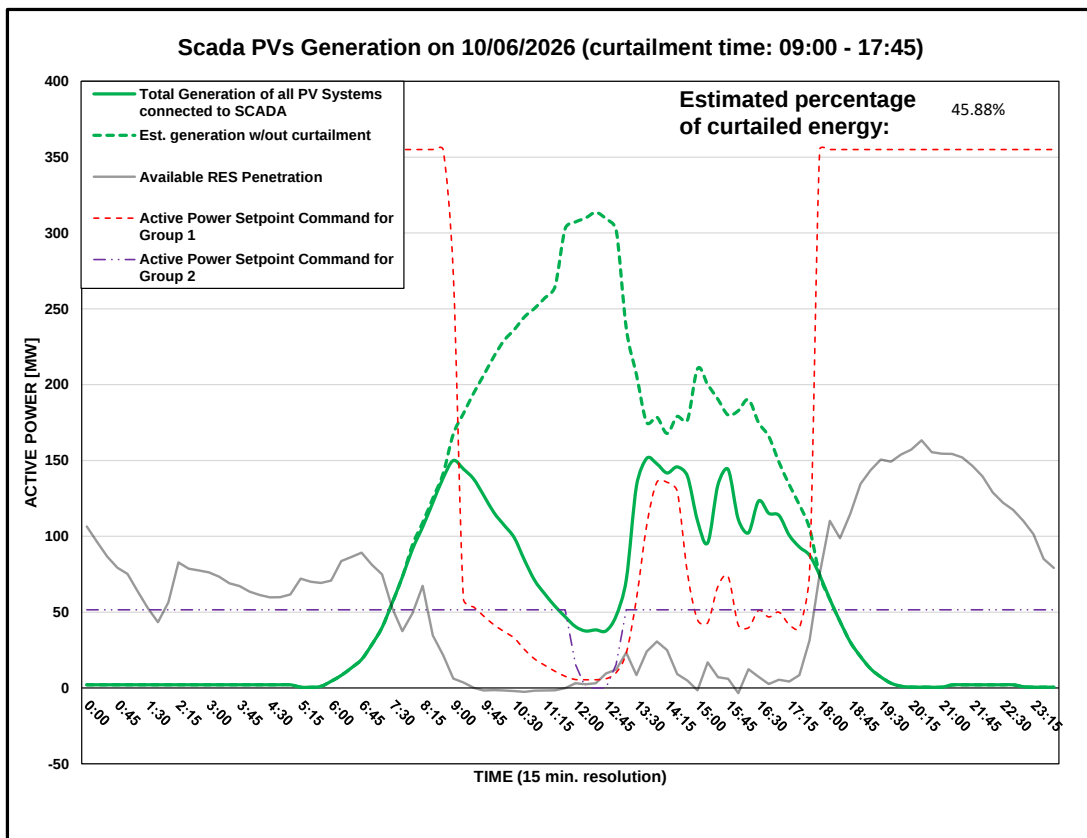
*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	6/10/2026	Cut-off of PV Systems using IoT:
Start of Curtailment (G1 - non Priority)	9:00	
Start of Curtailment (G2 - Priority)	11:45	Cut-off areas using IoT: PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	17:45	
End of Curtailment (G2 - Priority)	13:00	
Instruction from TSOC	YES	Start of cut-off: 12:00 End of cut-off: 13:15
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2162.1 MWh	
Total Estimated Curtailed Energy:	989.2 MWh	Total Est. Energy of the cut-off PV systems using IoT: 5.2MWh
Percentage of Curtailed Energy:	45.88%	



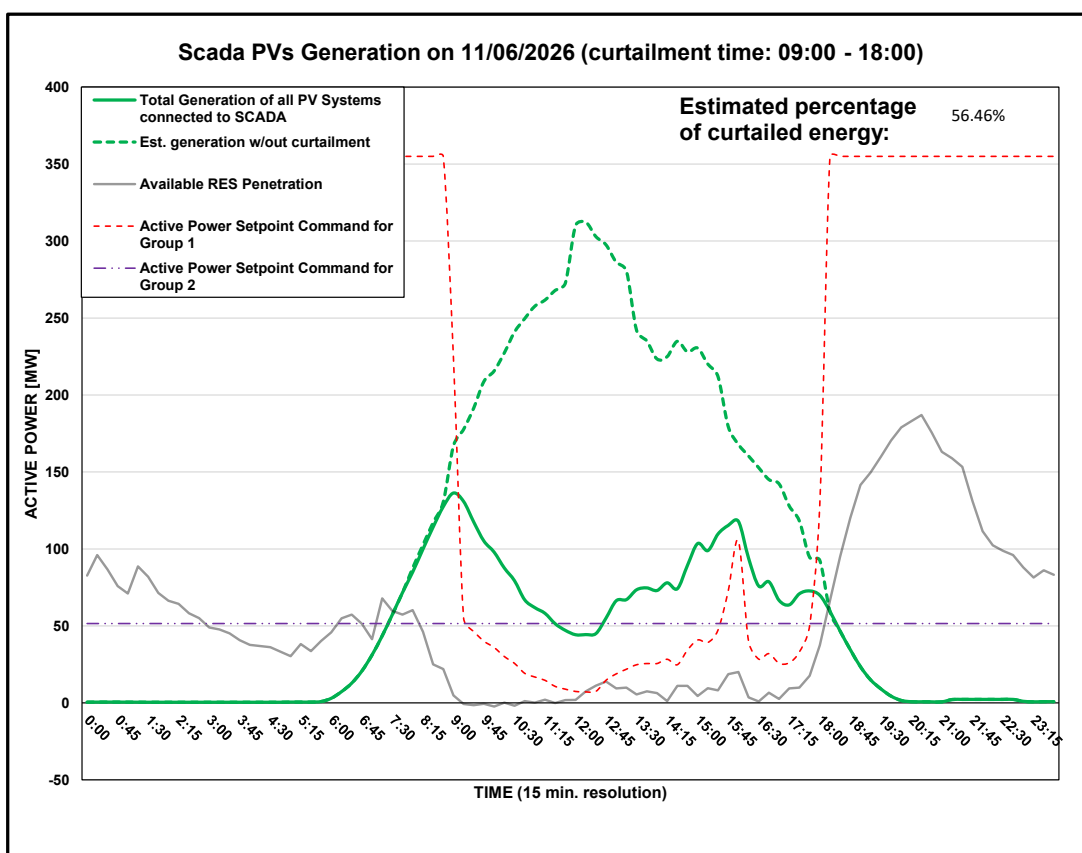
*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	11/06/2026	Cut-off of PV Systems using IoT:
Start of Curtailment (G1 - non Priority)	9:00	
Start of Curtailment (G2 - Priority)	12:00	Cut-off areas using IoT: PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	18:00	
End of Curtailment (G2 - Priority)	13:15	
Instruction from TSOC	YES	Start of cut-off: 11:45 End of cut-off: 13:15
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2218 MWh	
Total Estimated Curtailed Energy:	1249.3 MWh	Total Est. Energy of the cut-off PV systems using IoT: 5.7MWh
Percentage of Curtailed Energy:	56.46%	



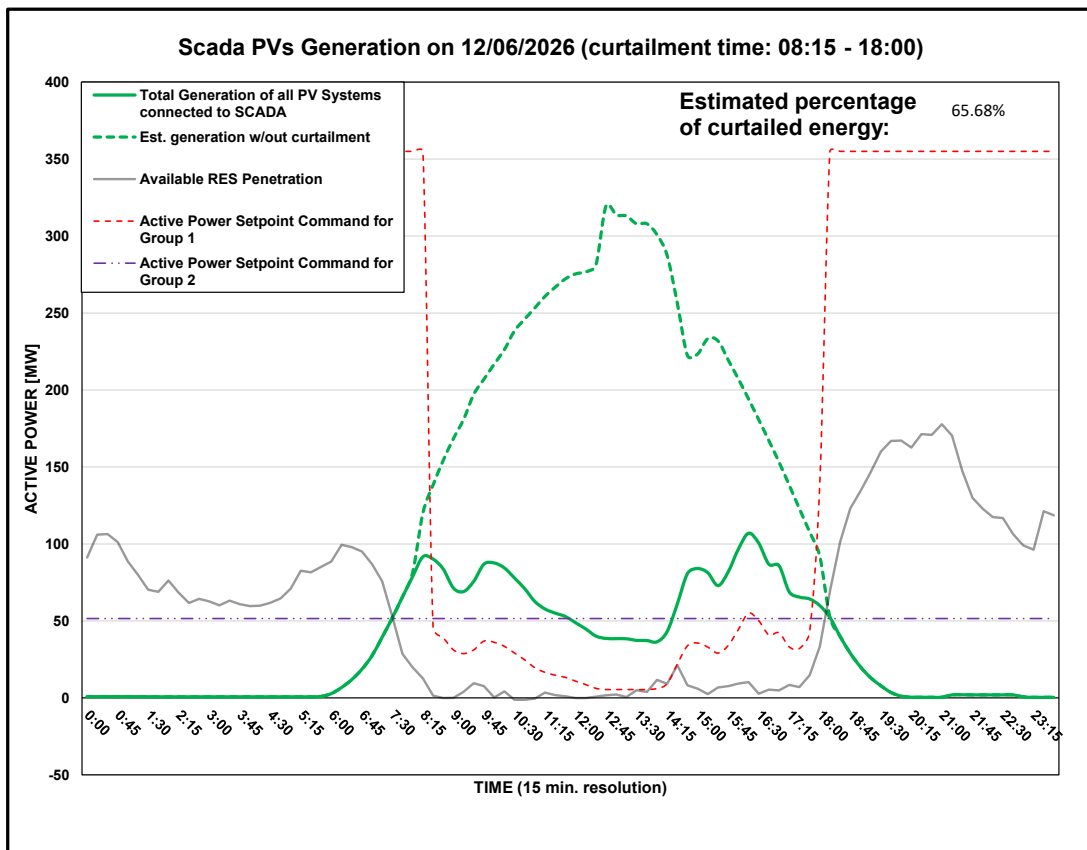
*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	12/06/2026	Cut-off of PV Systems using IoT:
Start of Curtailment (G1 - non Priority)	8:15	
Start of Curtailment (G2 - Priority)	12:45	Cut-off areas using IoT: PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	18:00	
End of Curtailment (G2 - Priority)	14:30	
Instruction from TSOC	YES	Start of cut-off: 12:45 End of cut-off: 14:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2346.8 MWh	
Total Estimated Curtailed Energy:	1540.6 MWh	Total Est. Energy of the cut-off PV systems using IoT: 6.7MWh
Percentage of Curtailed Energy:	65.68%	



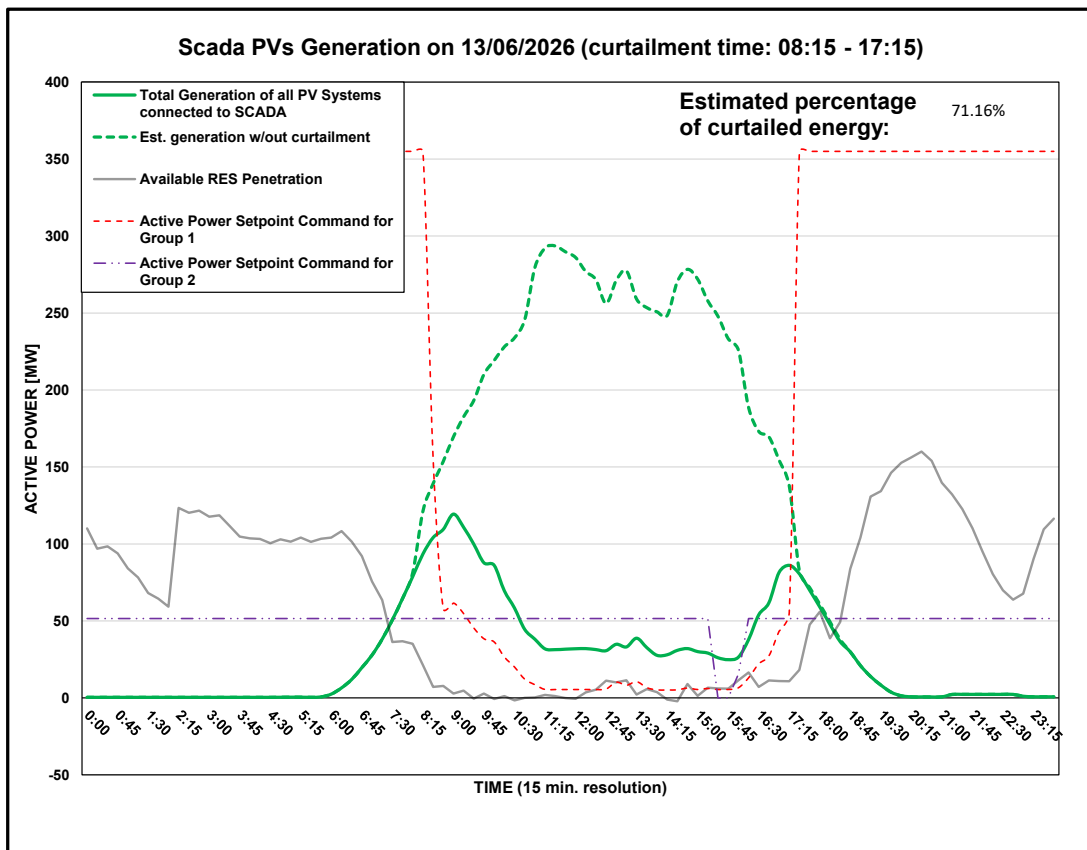
*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	13/06/2026	<u>Cut-off of PV Systems using IoT:</u>
Start of Curtailment (G1 - non Priority)	8:15	
Start of Curtailment (G2 - Priority)	11:00	Cut-off areas using IoT: PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	17:15	
End of Curtailment (G2 - Priority)	16:00	
Instruction from TSOC	YES	Start of cut-off: 11:15 End of cut-off: 16:00
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2306.2 MWh	
Total Estimated Curtailed Energy:	1638.4 MWh	Total Est. Energy of the cut-off PV systems using IoT: 17.2MWh
Percentage of Curtailed Energy:	71.16%	



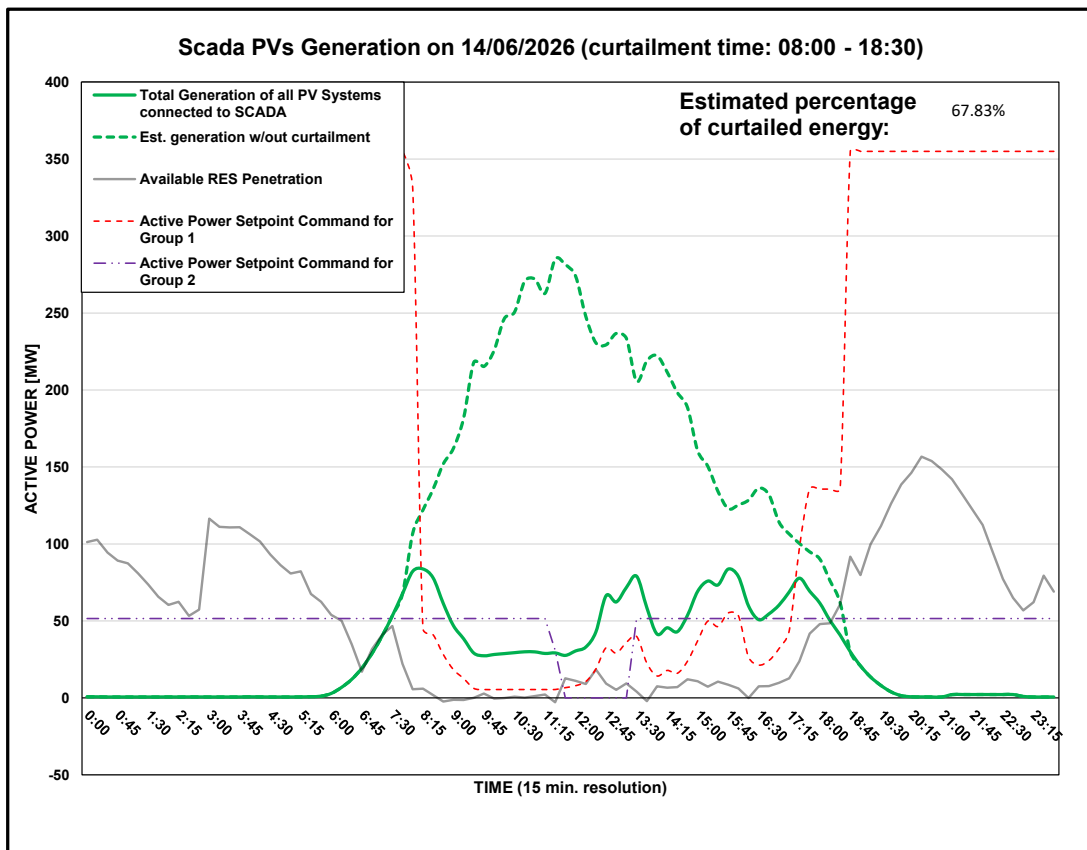
*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	14/06/2026	Cut-off of PV Systems using IoT:
Start of Curtailment (G1 - non Priority)	8:00	
Start of Curtailment (G2 - Priority)	9:30	Cut-off areas using IoT: PV-NIC5, PV-NIC6, PV-LCA/FAM4, PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	18:30	
End of Curtailment (G2 - Priority)	13:15	
Instruction from TSOC	YES	Start of cut-off: 09:30 End of cut-off: 13:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2041 MWh	
Total Estimated Curtailed Energy:	1384.3 MWh	Total Est. Energy of the cut-off PV systems using IoT: 19.9MWh
Percentage of Curtailed Energy:	67.83%	



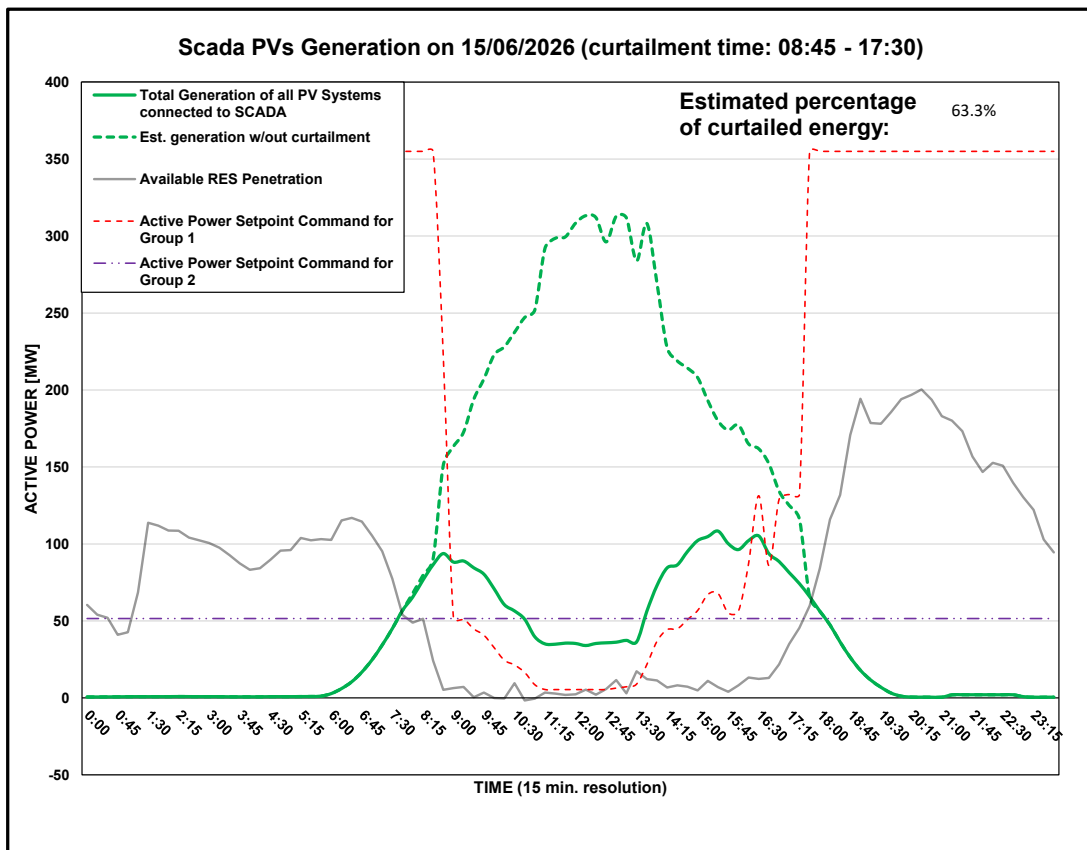
*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	15/06/2026	Cut-off of PV Systems using IoT:
Start of Curtailment (G1 - non Priority)	8:45	
Start of Curtailment (G2 - Priority)	11:15	Cut-off areas using IoT: PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	17:30	
End of Curtailment (G2 - Priority)	14:00	
Instruction from TSOC	YES	Start of cut-off: 11:15 End of cut-off: 14:15
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2218.2 MWh	
Total Estimated Curtailed Energy:	1401.7 MWh	Total Est. Energy of the cut-off PV systems using IoT: 11.4MWh
Percentage of Curtailed Energy:	63.3%	



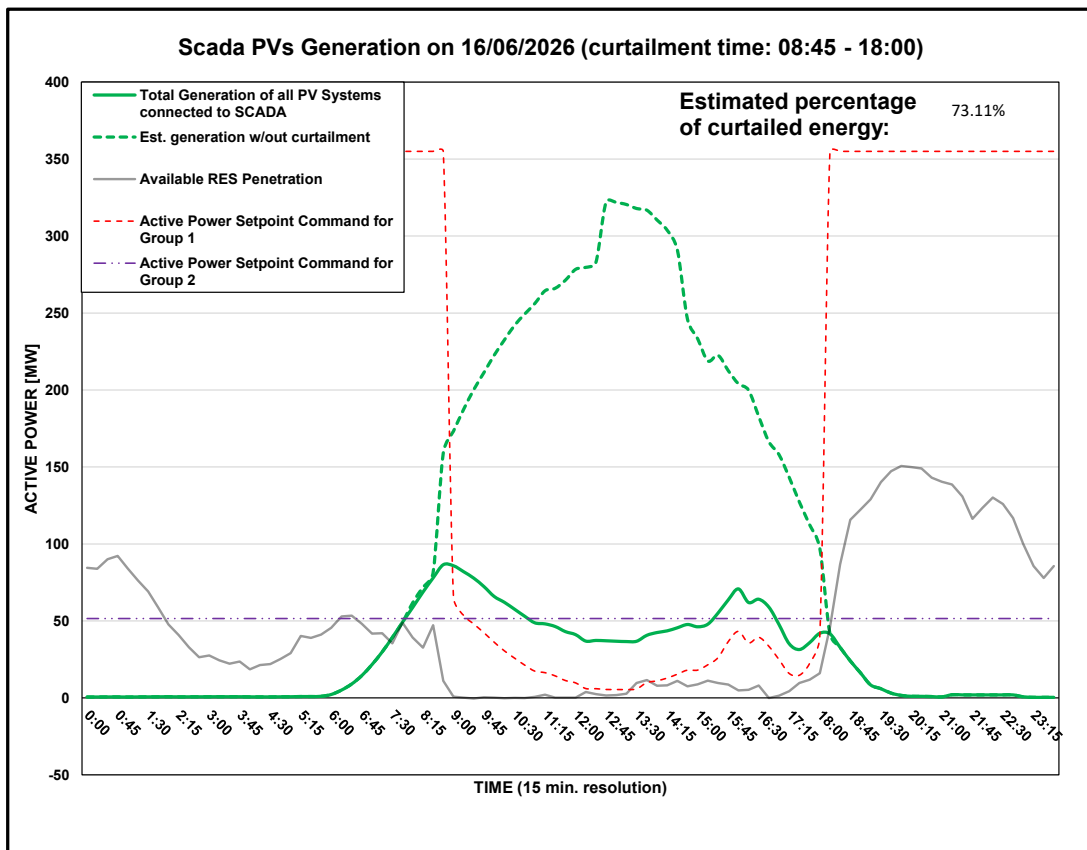
*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	16/06/2026	Cut-off of PV Systems using IoT:
Start of Curtailment (G1 - non Priority)	8:45	
Start of Curtailment (G2 - Priority)	12:45	Cut-off areas using IoT: PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	18:00	
End of Curtailment (G2 - Priority)	14:30	
Instruction from TSOC	YES	Start of cut-off: 13:00 End of cut-off: 14:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2339.9 MWh	
Total Estimated Curtailed Energy:	1708.3 MWh	Total Est. Energy of the cut-off PV systems using IoT: 6.7MWh
Percentage of Curtailed Energy:	73.11%	



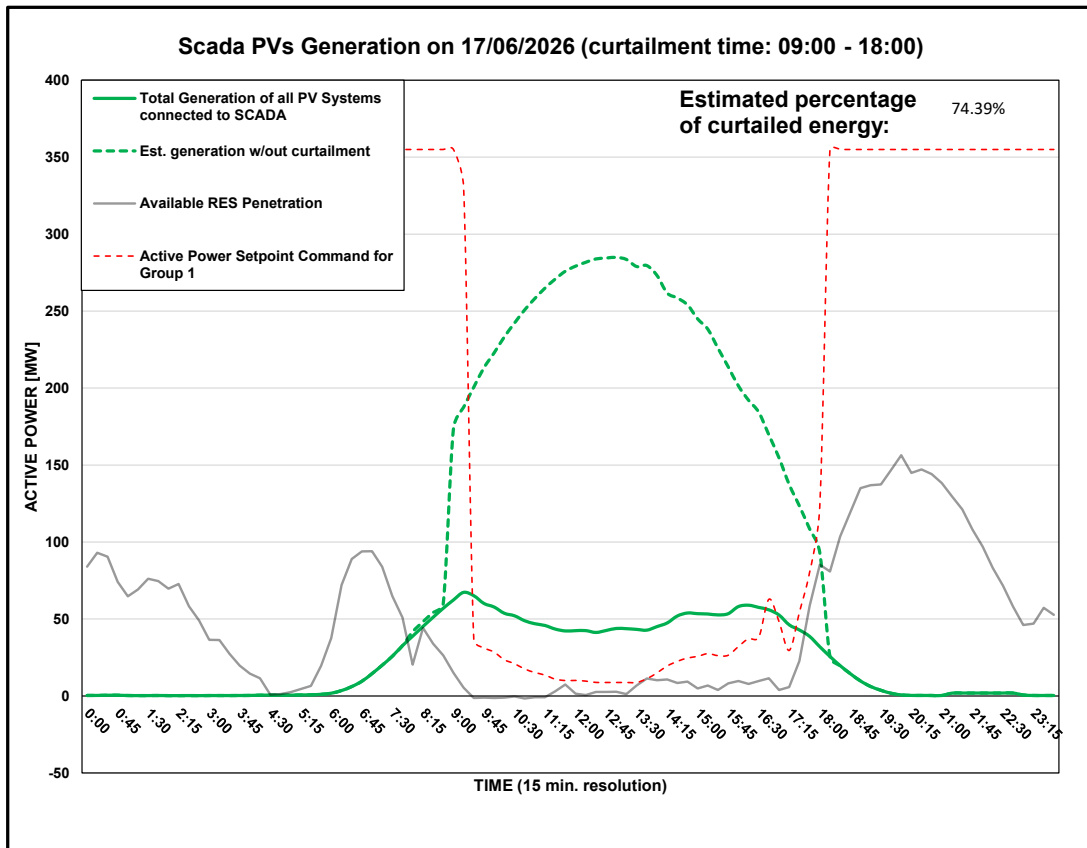
*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



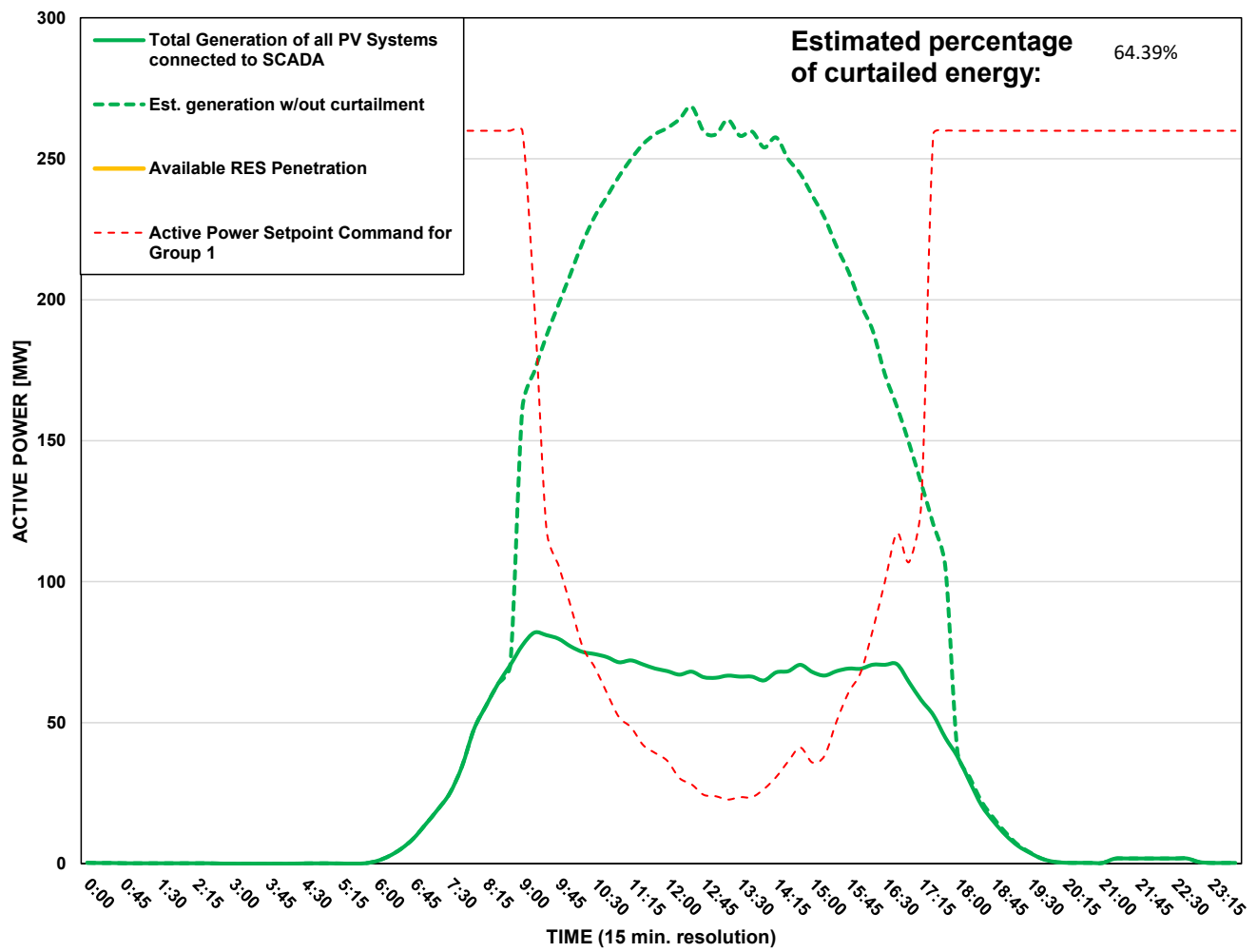
PV Generation Curtailment Report

Date of Curtailment:	17/06/2026
Start of Curtailment (G1 - non Priority)	9:00
End of Curtailment (G1 - non Priority)	18:00
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	2203.1 MWh
Total Estimated Curtailed Energy:	1635.8 MWh
Percentage of Curtailed Energy:	74.39%



*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

Scada PVs Generation on 18/06/2026 (curtailment time: 09:00 - 17:45)



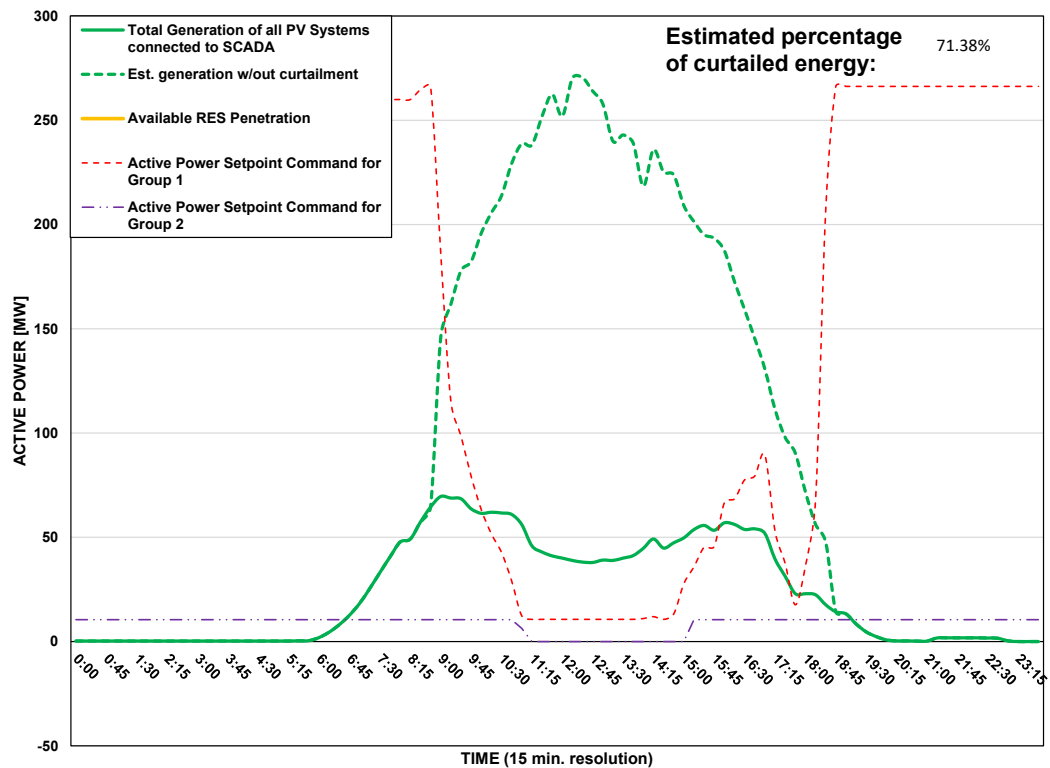
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	19/06/2026	Cut-off of PV Systems using IoT:
Start of Curtailment (G1 - non Priority)	9:00	
Start of Curtailment (G2 - Priority)	11:00	Cut-off areas using IoT: PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	18:30	
End of Curtailment (G2 - Priority)	15:00	
Instruction from TSOC	YES	Start of cut-off: 11:15 End of cut-off: 15:15
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1984.9 MWh	
Total Estimated Curtailed Energy:	1416.7 MWh	Total Est. Energy of the cut-off PV systems using IoT: 15.2MWh
Percentage of Curtailed Energy:	71.38%	

Scada PVs Generation on 19/06/2026 (curtailment time: 09:00 - 18:30)



*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

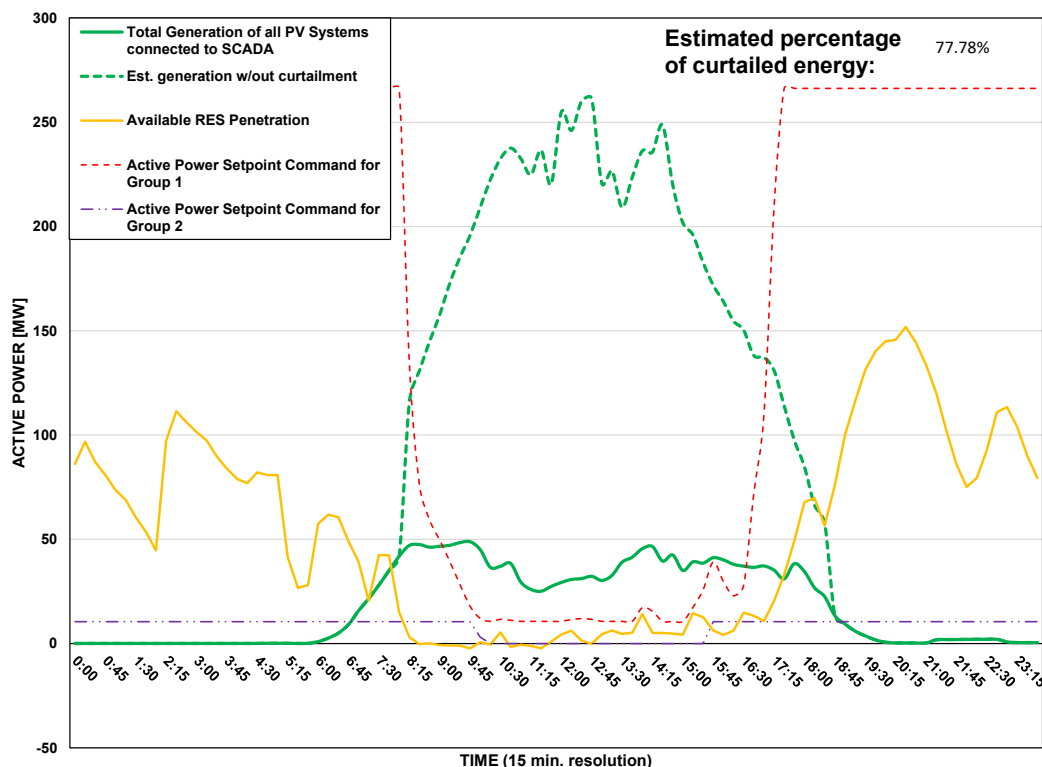
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	20/06/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:15	
Start of Curtailment (G2 - Priority)	10:00	Cut-off areas using RIPPLE: NIC 2 Cut-off areas using IoT: PV-NIC5, PV-LCA/FAM1, PV-LCA/FAM4, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
End of Curtailment (G1 - non Priority)	18:30	
End of Curtailment (G2 - Priority)	15:30	
Instruction from TSOC	YES	Start of cut-off: 10:00 End of cut-off: 15:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2005.9 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 45.1MWh
Total Estimated Curtailed Energy:	1560.2 MWh	Total Est. Energy of the cut-off PV systems using IoT: 107.2MWh
Percentage of Curtailed Energy:	77.78%	

Scada PVs Generation on 20/06/2026 (curtailment time: 08:15 - 18:30)



*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

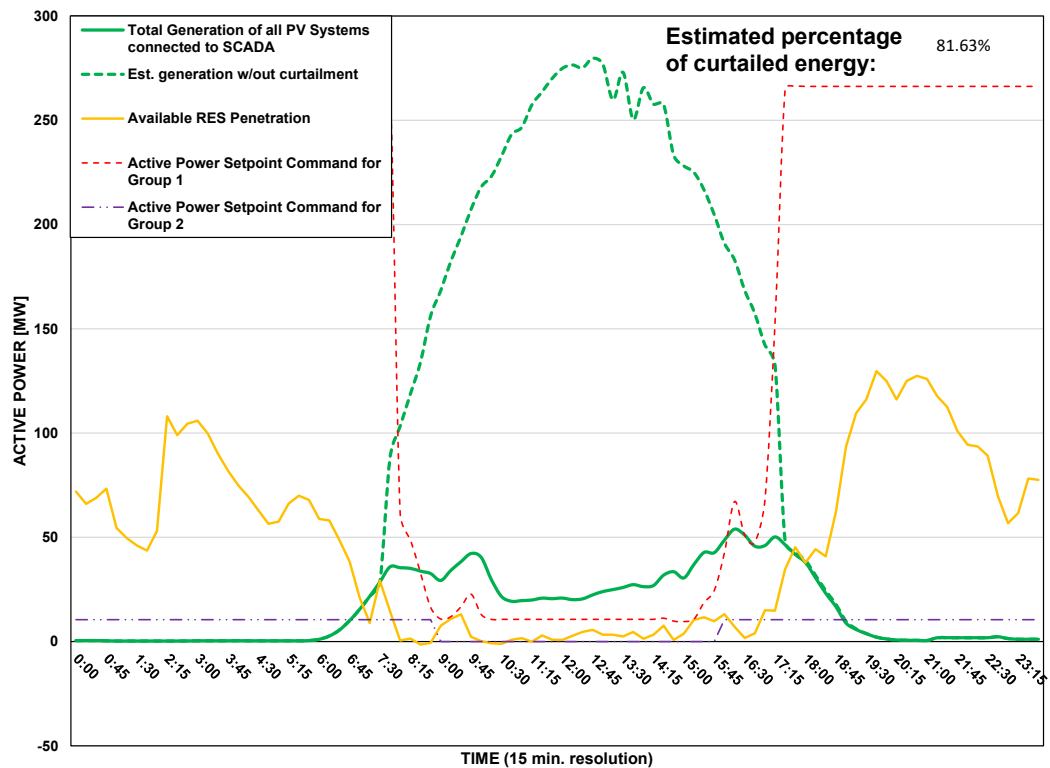
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	21/06/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:45	
Start of Curtailment (G2 - Priority)	8:45	Cut-off areas using RIPPLE: LAR 2 Cut-off areas using IoT: PV-NIC5, PV-LCA/FAM4, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
End of Curtailment (G1 - non Priority)	17:15	
End of Curtailment (G2 - Priority)	15:45	
Instruction from TSOC	YES	Start of cut-off: 09:00 End of cut-off: 16:00
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2169.3 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 64.4MWh
Total Estimated Curtailed Energy:	1768.7 MWh	Total Est. Energy of the cut-off PV systems using IoT: 69.1MWh
Percentage of Curtailed Energy:	81.63%	

Scada PVs Generation on 21/06/2026 (curtailment time: 07:45 - 17:15)



*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

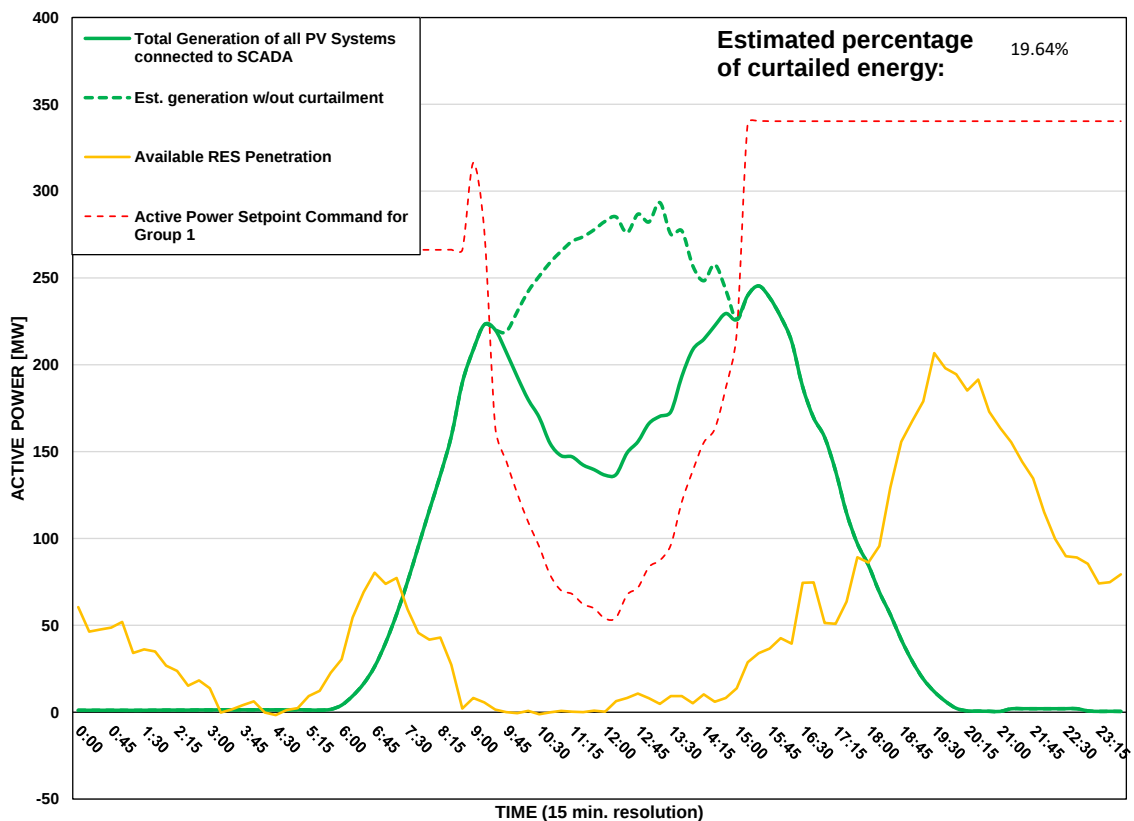
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	6/22/2026
Start of Curtailment (G1 - non Priority)	9:15
End of Curtailment (G1 - non Priority)	15:00
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	2440 MWh
Total Estimated Curtailed Energy:	479.1 MWh
Percentage of Curtailed Energy:	19.64%

Scada PVs Generation on 22/06/2026 (curtailment time: 09:15 - 15:00)



*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

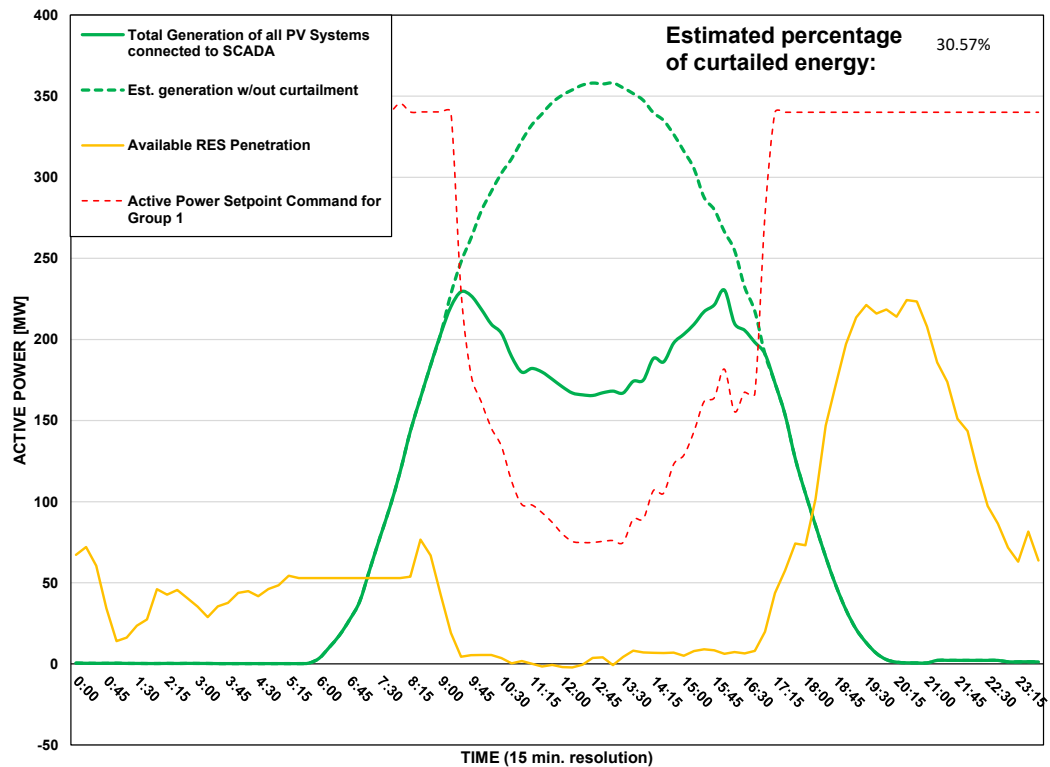
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	23/06/2026
Start of Curtailment (G1 - non Priority)	9:15
End of Curtailment (G1 - non Priority)	16:45
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	2952.9 MWh
Total Estimated Curtailed Energy:	902.6 MWh
Percentage of Curtailed Energy:	30.57%

Scada PVs Generation on 23/06/2026 (curtailment time: 09:15 - 16:45)



*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

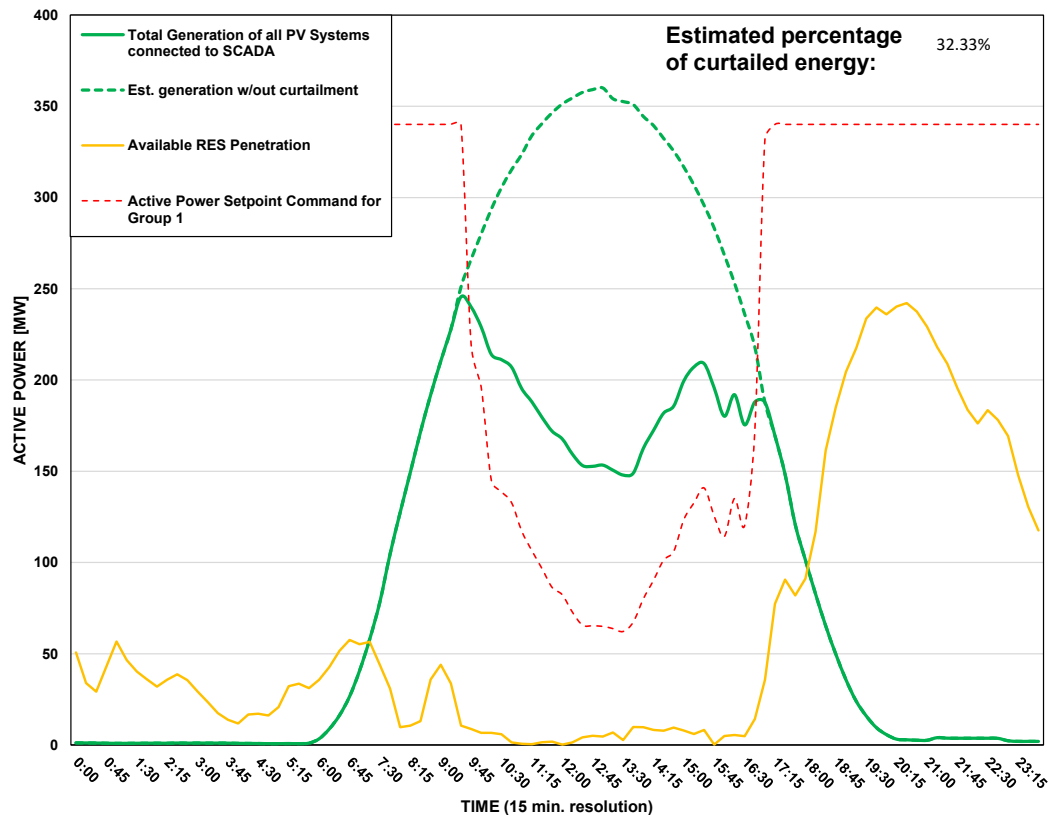
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	24/06/2026
Start of Curtailment (G1 - non Priority)	9:30
End of Curtailment (G1 - non Priority)	16:45
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	2978.8 MWh
Total Estimated Curtailed Energy:	963.2 MWh
Percentage of Curtailed Energy:	32.33%

Scada PVs Generation on 24/06/2026 (curtailment time: 09:30 - 16:45)



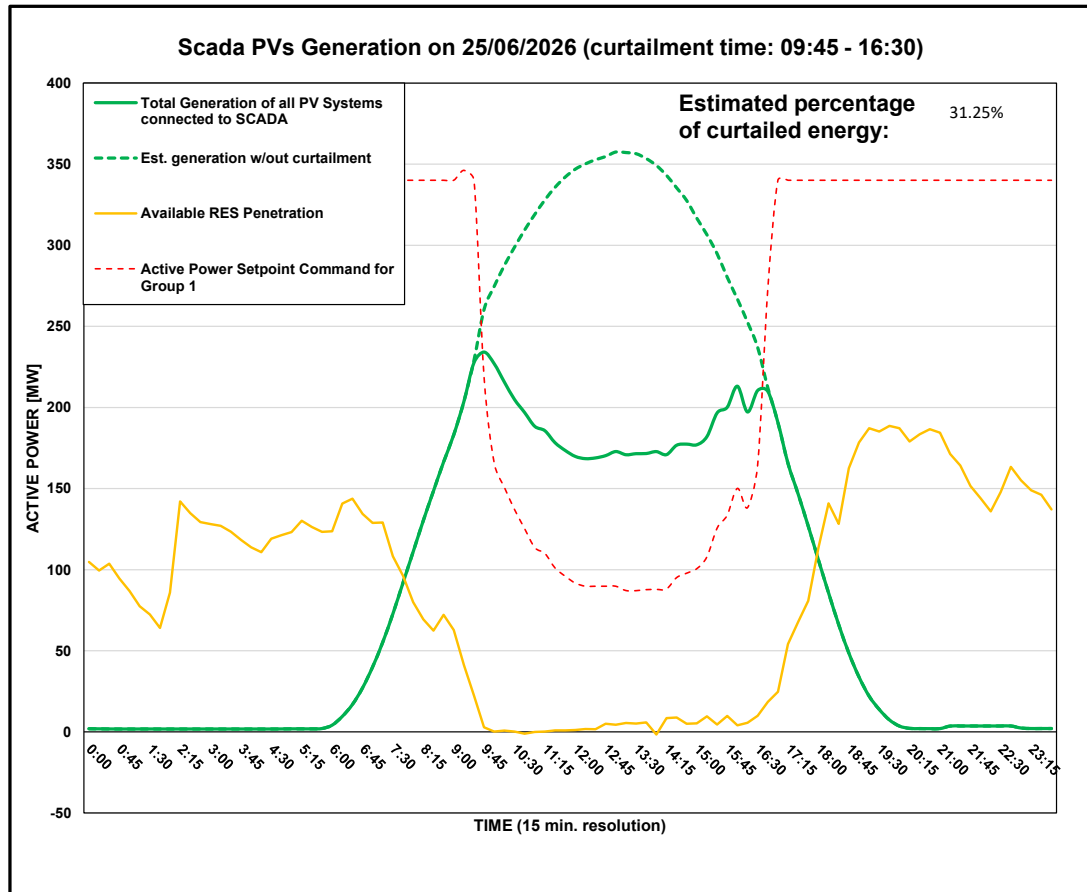
*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	25/06/2026
Start of Curtailment (G1 - non Priority)	9:45
End of Curtailment (G1 - non Priority)	16:30
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	2924.6 MWh
Total Estimated Curtailed Energy:	912.9 MWh
Percentage of Curtailed Energy:	31.25%



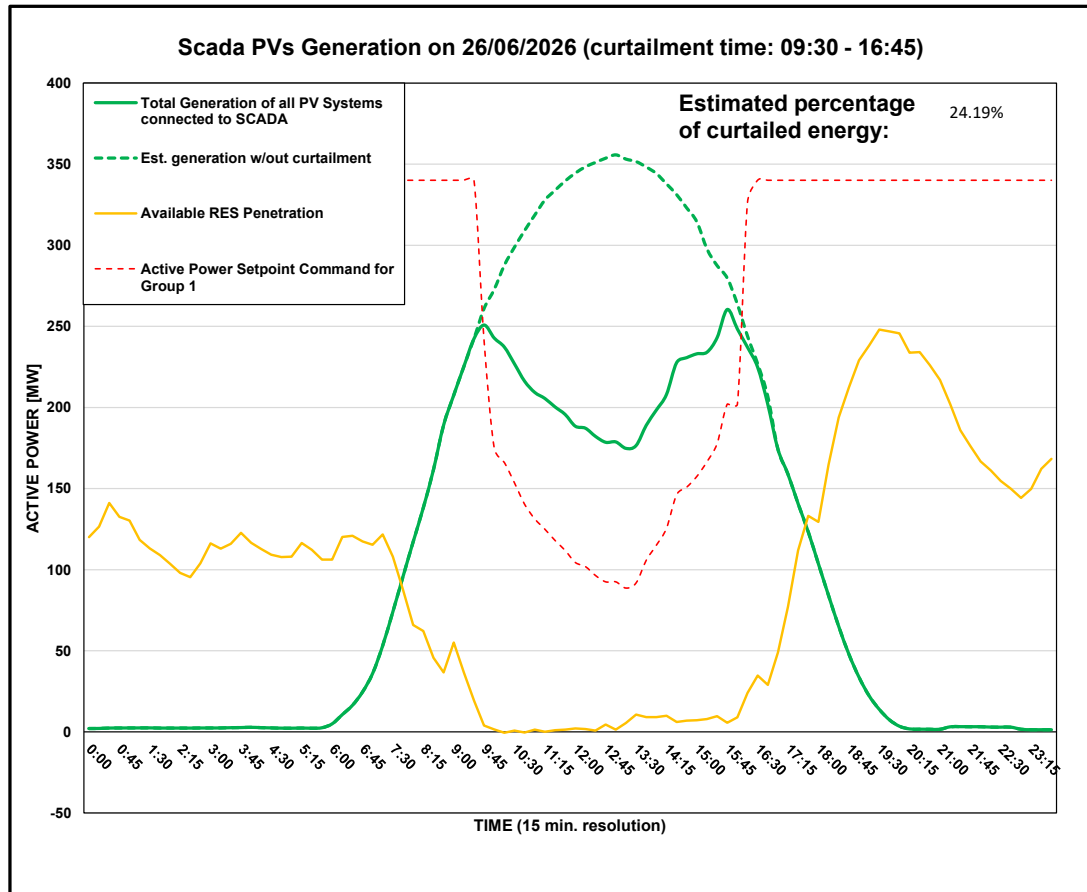
*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	26/06/2026
Start of Curtailment (G1 - non Priority)	9:30
End of Curtailment (G1 - non Priority)	16:45
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	2919.9 MWh
Total Estimated Curtailed Energy:	706.4 MWh
Percentage of Curtailed Energy:	24.19%



*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

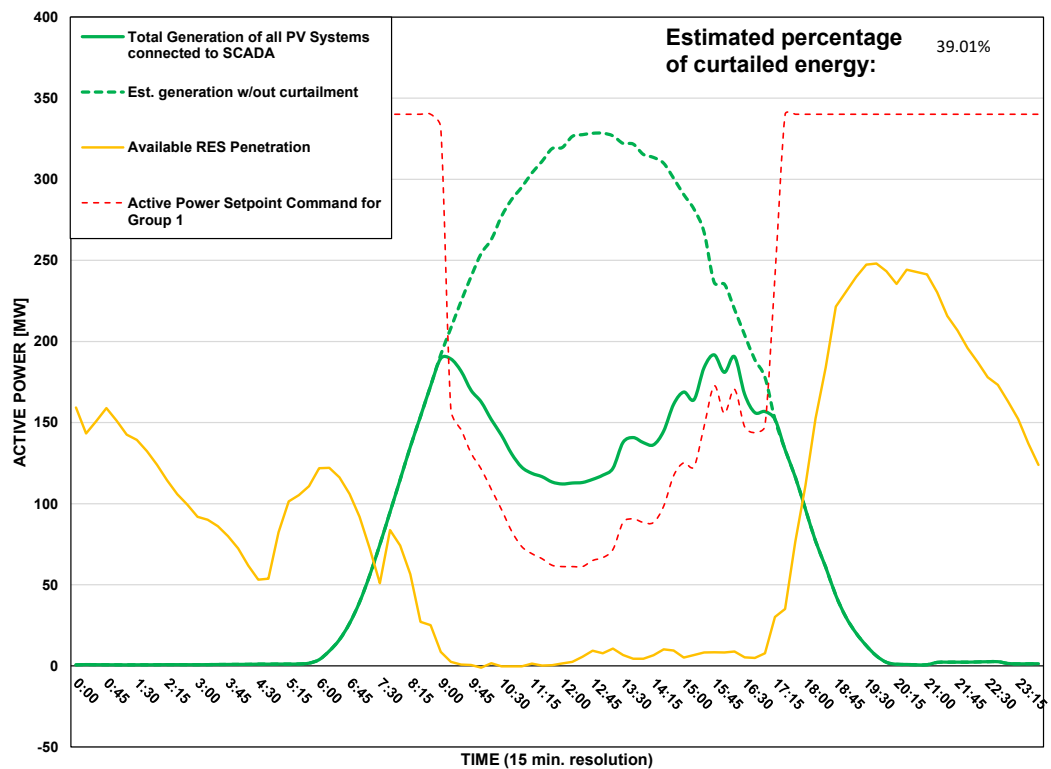
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	27/06/2026
Start of Curtailment (G1 - non Priority)	9:00
End of Curtailment (G1 - non Priority)	17:00
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	2702.5 MWh
Total Estimated Curtailed Energy:	1054.3 MWh
Percentage of Curtailed Energy:	39.01%

Scada PVs Generation on 27/06/2026 (curtailment time: 09:00 - 17:00)



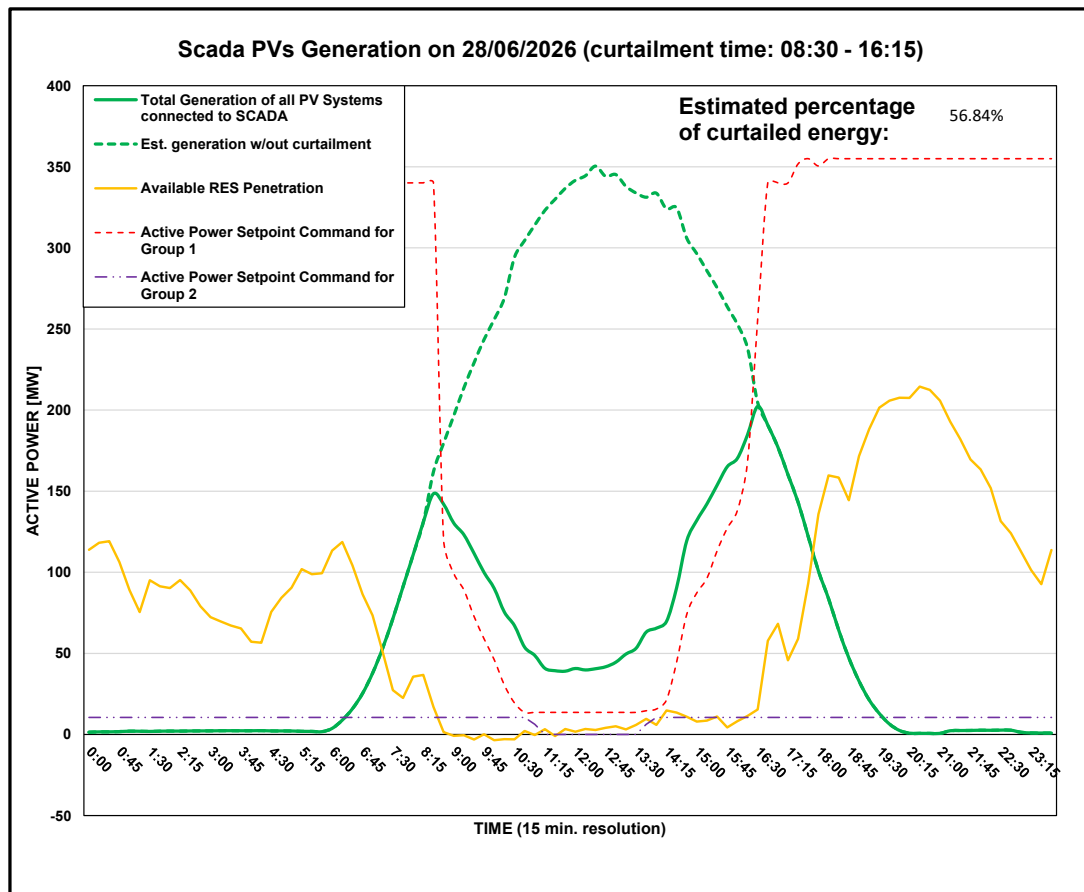
*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	28/06/2026	Cut-off of PV Systems using IoT:
Start of Curtailment (G1 - non Priority)	8:30	
Start of Curtailment (G2 - Priority)	10:30	Cut-off areas using IoT: PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	16:15	
End of Curtailment (G2 - Priority)	14:30	
Instruction from TSOC	YES	Start of cut-off: 10:45 End of cut-off: 14:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2818.4 MWh	
Total Estimated Curtailed Energy:	1601.5 MWh	Total Est. Energy of the cut-off PV systems using IoT: 15.2MWh
Percentage of Curtailed Energy:	56.84%	

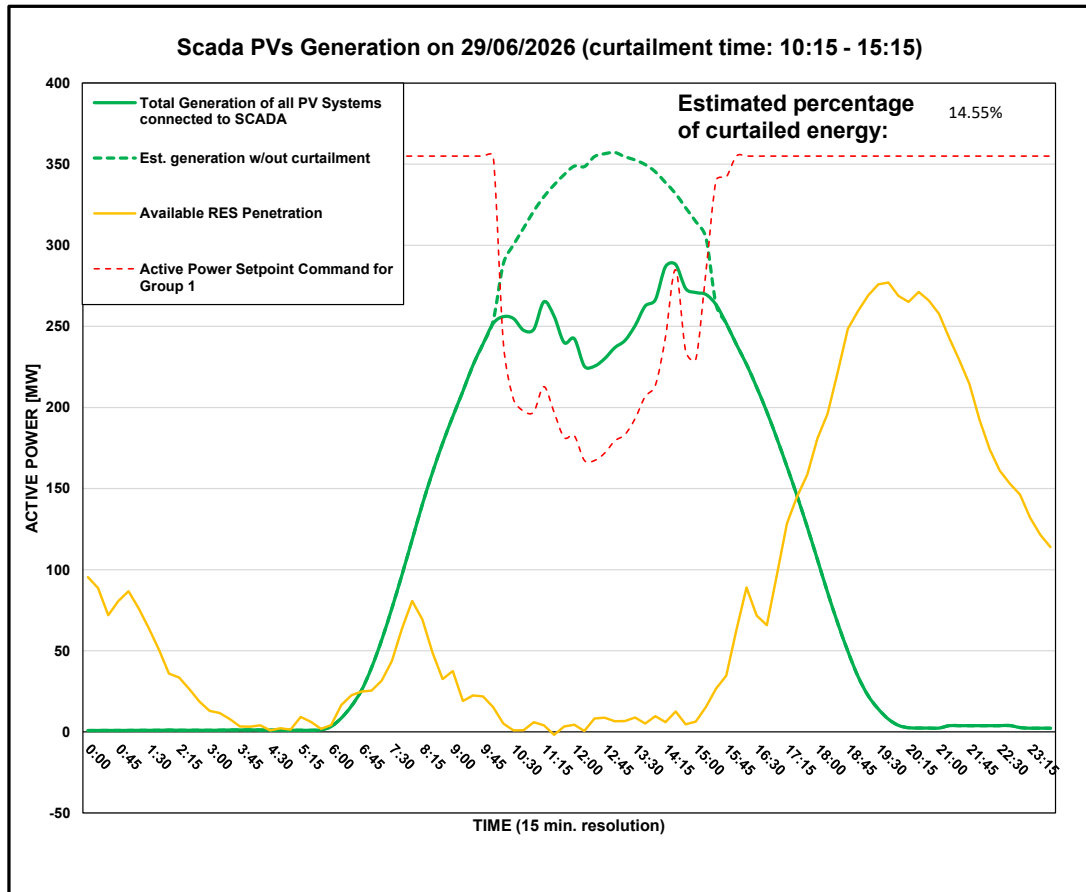


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	29/06/2026
Start of Curtailment (G1 - non Priority)	10:15
End of Curtailment (G1 - non Priority)	15:15
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	2880.7 MWh
Total Estimated Curtailed Energy:	418.6 MWh
Percentage of Curtailed Energy:	14.55%



*Due to the phased transition to a new RES curtailment management system, the above data may temporarily be incomplete until the transition is completed. Curtailments are being applied normally to all PV systems.

DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	30/06/2026
Start of Curtailment (G1 - non Priority)	10:00
End of Curtailment (G1 - non Priority)	16:15
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	2925.2 MWh
Total Estimated Curtailed Energy:	664 MWh
Percentage of Curtailed Energy:	22.7%

Scada PVs Generation on 30/06/2026 (curtailment time: 10:00 - 16:15)

