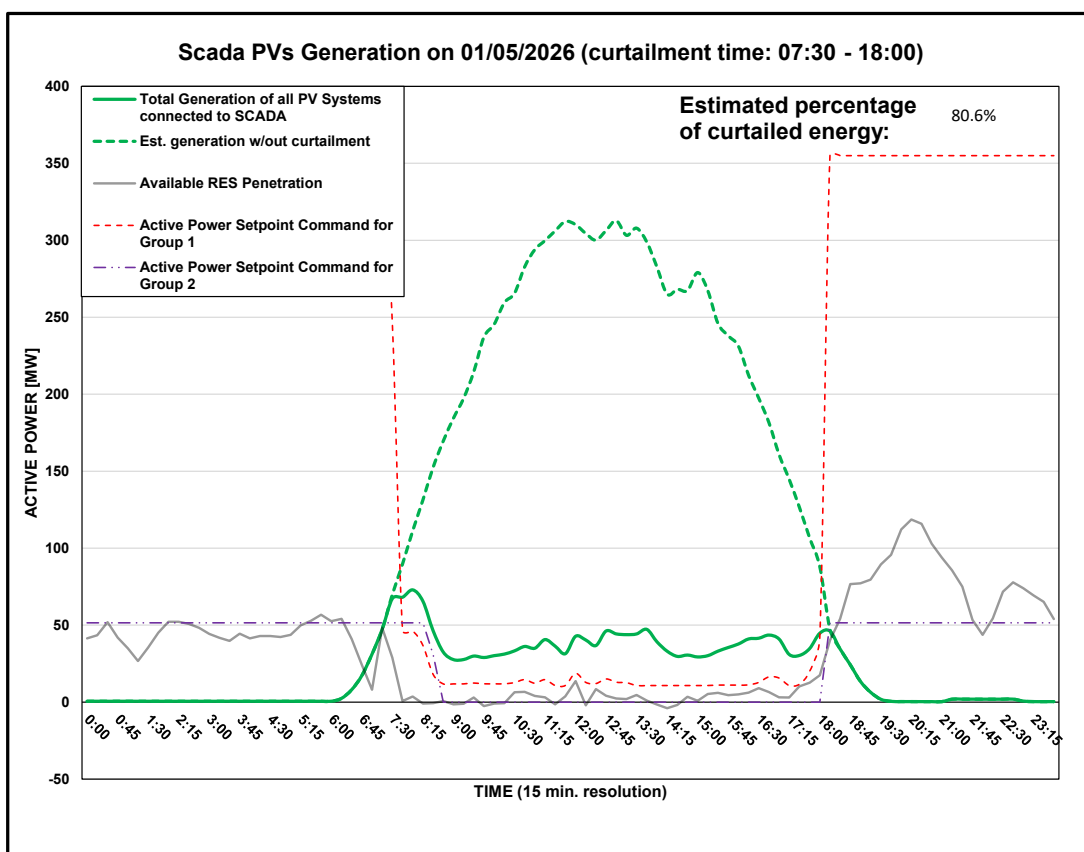


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	01/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:30	
Start of Curtailment (G2 - Priority)	8:30	Cut-off areas using RIPPLE: NIC 1, NIC 2, NIC 3, LAR 2, LIM 1, LIM 2, PAF 1, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-NIC3, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM1, PV-LIM3, PV-PAF1, PV-PAF3, PV - ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	18:00	
End of Curtailment (G2 - Priority)	18:00	
Instruction from TSOC	YES	Start of cut-off: 08:45 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2524.2 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 897.6MWh
Total Estimated Curtailed Energy:	2034.2 MWh	Total Est. Energy of the cut-off PV systems using IoT: 781.3MWh
Percentage of Curtailed Energy:	80.6%	



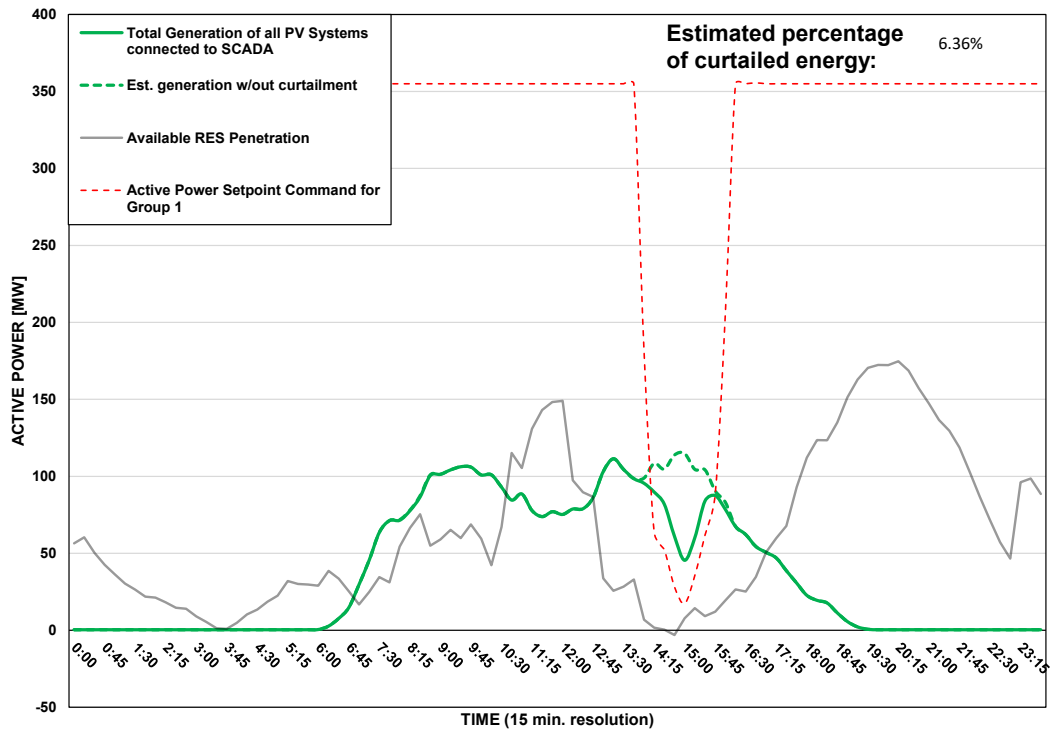
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	02/05/2026
Start of Curtailment (G1 - non Priority)	14:00
End of Curtailment (G1 - non Priority)	16:00
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	948.1 MWh
Total Estimated Curtailed Energy:	59.8 MWh
Percentage of Curtailed Energy:	6.36%

Scada PVs Generation on 02/05/2026 (curtailment time: 14:00 - 16:00)



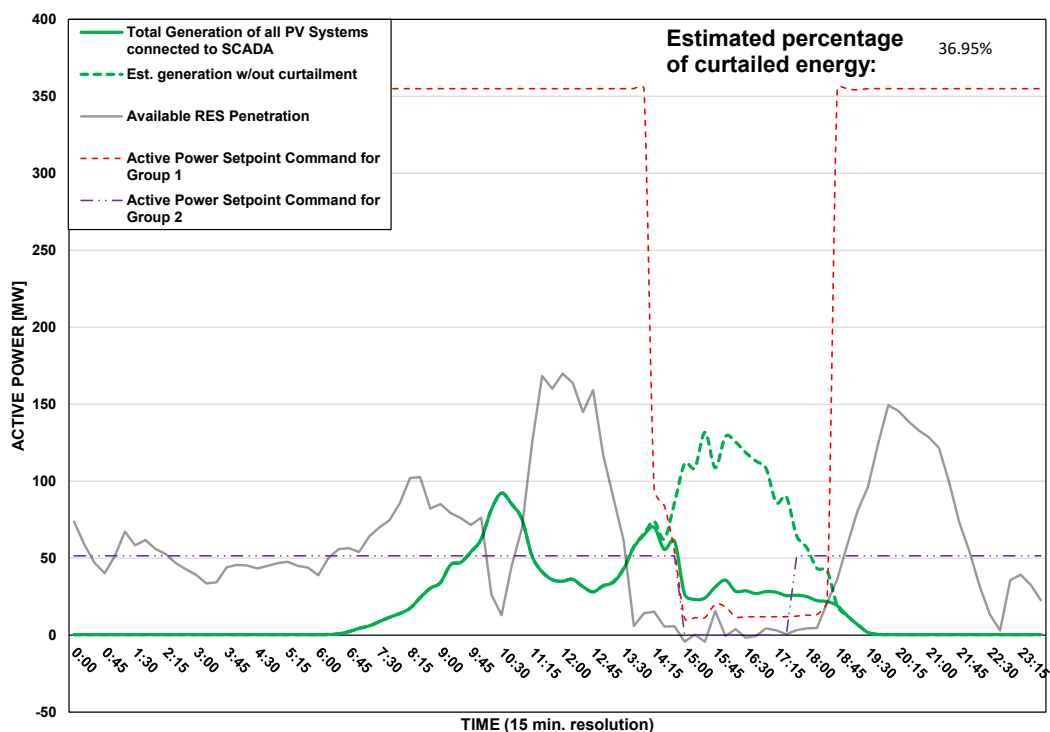
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	03/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	14:15	
Start of Curtailment (G2 - Priority)	14:45	Cut-off areas using RIPPLE: NIC 2, NIC 3, LAR 1, LAR 2, LIM 1, LIM 2, PAF 1, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-NIC3, PV-LIM3, PV-PAF1, PV - ARTICLE 102, PV -PROD 1, PV- NPZEX1
End of Curtailment (G1 - non Priority)	18:30	
End of Curtailment (G2 - Priority)	17:30	
Instruction from TSOC	YES	Start of cut-off: 15:00 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	726.8 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 94.7MWh
Total Estimated Curtailed Energy:	267.7 MWh	Total Est. Energy of the cut-off PV systems using IoT: 53MWh
Percentage of Curtailed Energy:	36.95%	

Scada PVs Generation on 03/05/2026 (curtailment time: 14:15 - 18:30)



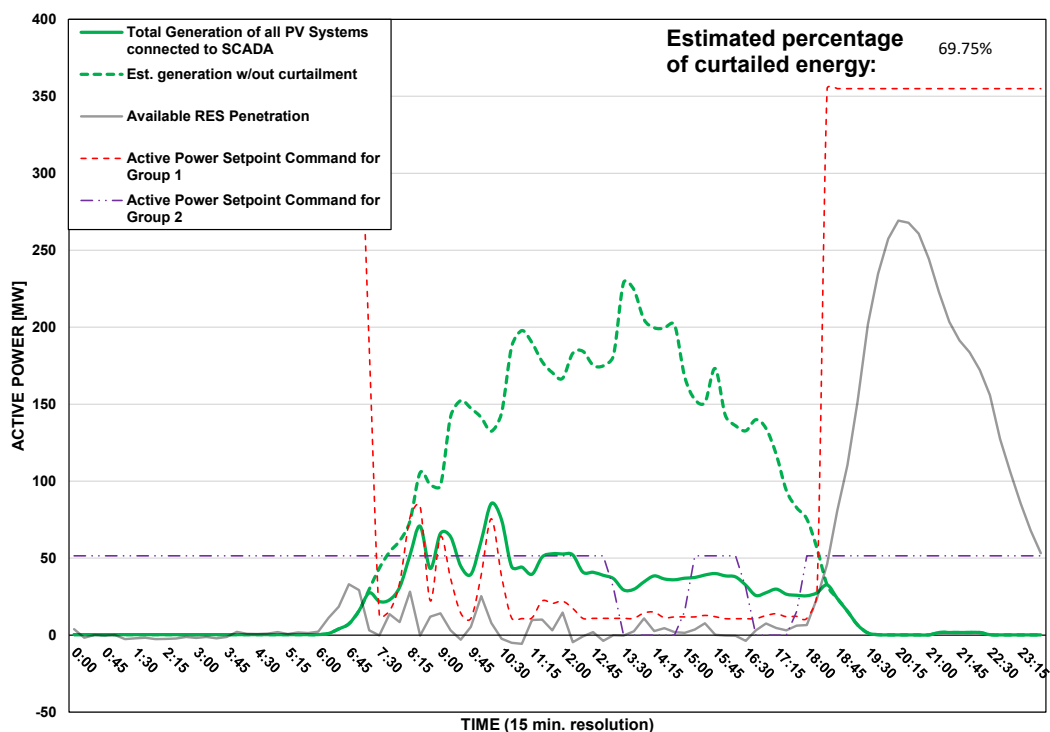
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	04/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:15	
Start of Curtailment (G2 - Priority)	13:15	Cut-off areas using RIPPLE: NIC 2, NIC 3 Cut-off areas using IoT: PV-NIC3, PV-LCA/FAM2, PV -ARTICLE 102, PV-NPZEX1
End of Curtailment (G1 - non Priority)	18:15	
End of Curtailment (G2 - Priority)	17:45	
Instruction from TSOC	YES	Start of cut-off: 13:30 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1639.2 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 41.7MWh
Total Estimated Curtailed Energy:	1143.3 MWh	Total Est. Energy of the cut-off PV systems using IoT: 30.9MWh
Percentage of Curtailed Energy:	69.75%	

Scada PVs Generation on 04/05/2026 (curtailment time: 07:15 - 18:15)

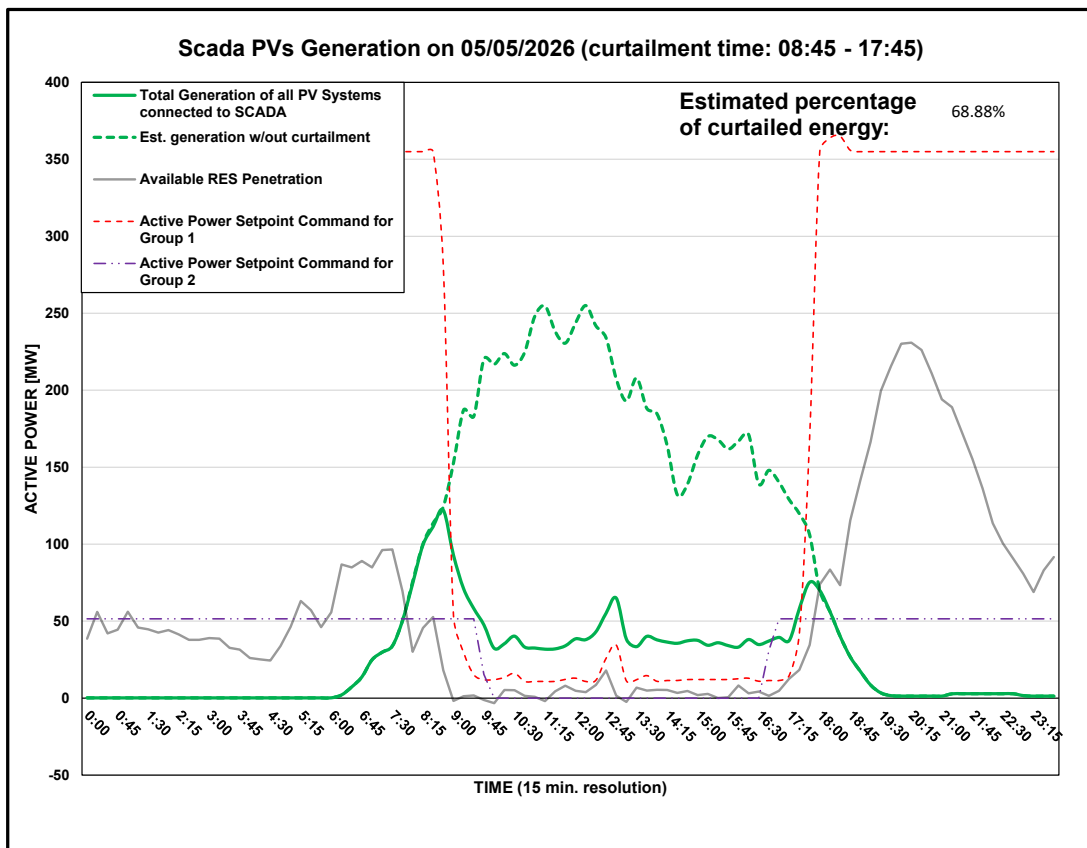


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	05/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:45	
Start of Curtailment (G2 - Priority)	8:45	Cut-off areas using RIPPLE: NIC 1, LIM 1, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-PAF3, PV -ARTICLE 102, PV-NPZEX1
End of Curtailment (G1 - non Priority)	17:45	
End of Curtailment (G2 - Priority)	16:45	
Instruction from TSOC	YES	Start of cut-off: 10:00 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1900.6 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 120.1MWh
Total Estimated Curtailed Energy:	1308 MWh	Total Est. Energy of the cut-off PV systems using IoT: 109MWh
Percentage of Curtailed Energy:	68.88%	



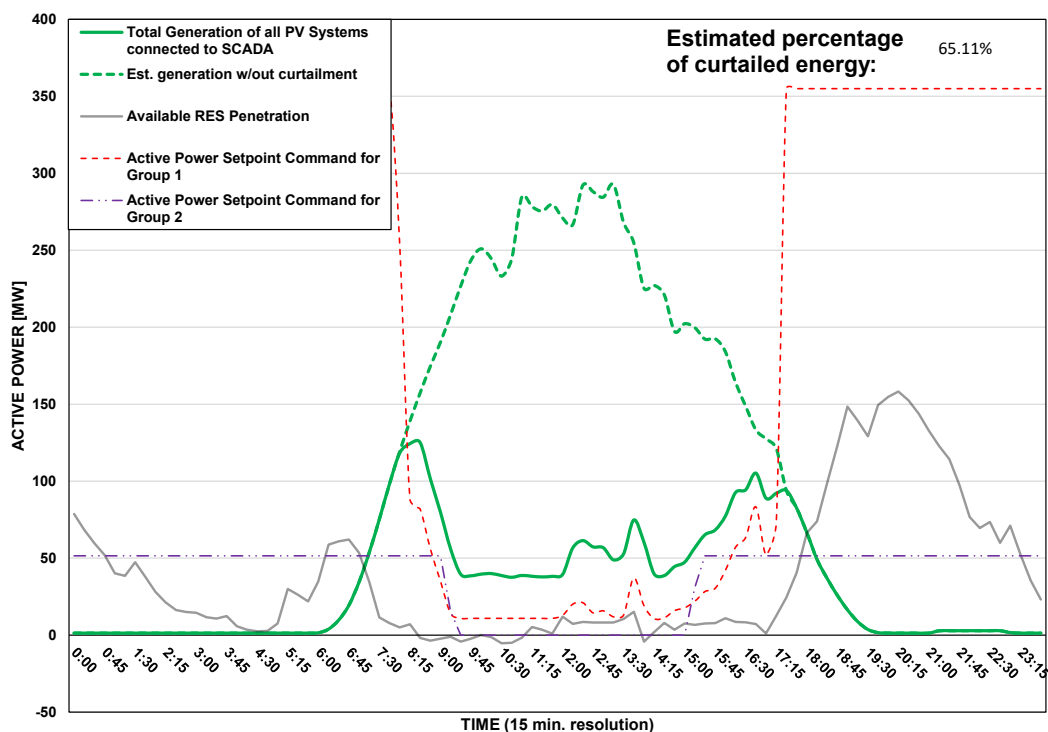
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	06/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:00	
Start of Curtailment (G2 - Priority)	9:15	Cut-off areas using RIPPLE: NIC 2, NIC 3, LAR 1, LIM 2, PAF 1 Cut-off areas using IoT: PV-NIC3, PV-LCA/FAM1, PV-LCA/FAM3, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
End of Curtailment (G1 - non Priority)	17:15	
End of Curtailment (G2 - Priority)	15:15	
Instruction from TSOC	YES	Start of cut-off: 09:15 End of cut-off: 15:15
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2262.8 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 338.4MWh
Total Estimated Curtailed Energy:	1473.3 MWh	Total Est. Energy of the cut-off PV systems using IoT: 173.9MWh
Percentage of Curtailed Energy:	65.11%	

Scada PVs Generation on 06/05/2026 (curtailment time: 08:00 - 17:15)



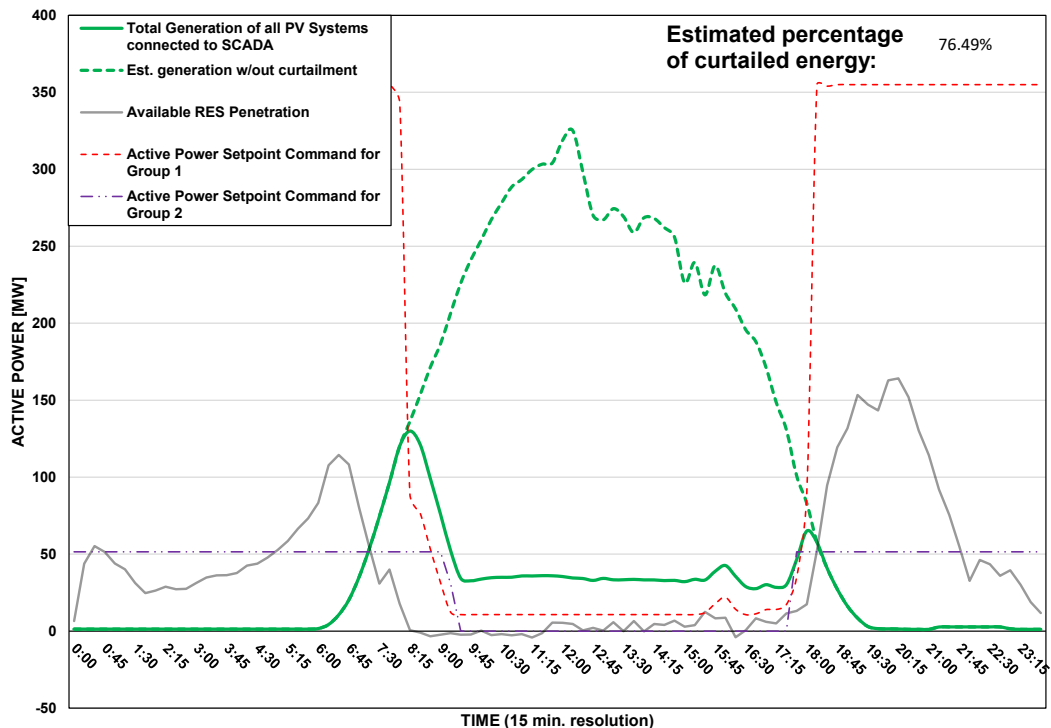
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	07/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:00	
Start of Curtailment (G2 - Priority)	9:15	Cut-off areas using RIPPLE: NIC 1, LAR 2, LIM 1, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-LCA/FAM1, PV-LCA/FAM2, PV-LIM1, PV-LIM3, PV-PAF1, PV-PAF3, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
End of Curtailment (G1 - non Priority)	18:00	
End of Curtailment (G2 - Priority)	17:30	
Instruction from TSOC	YES	Start of cut-off: 09:30 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2487.3 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 385.8MWh
Total Estimated Curtailed Energy:	1902.4 MWh	Total Est. Energy of the cut-off PV systems using IoT: 390.1MWh
Percentage of Curtailed Energy:	76.49%	

Scada PVs Generation on 07/05/2026 (curtailment time: 08:00 - 18:00)



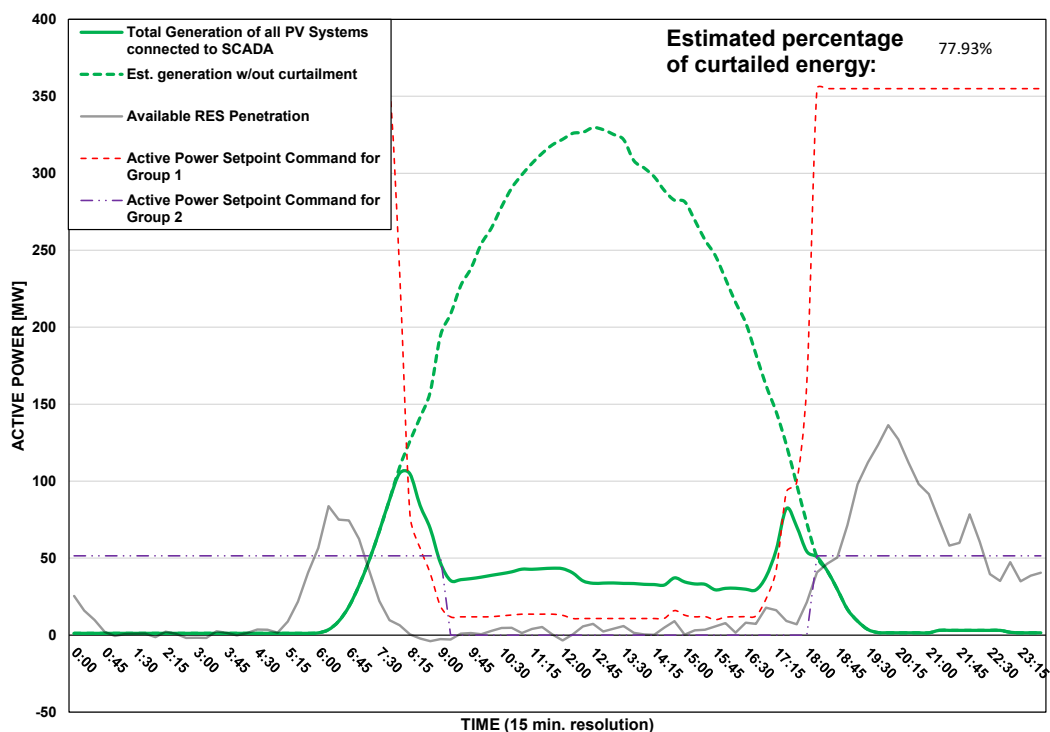
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	08/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:00	
Start of Curtailment (G2 - Priority)	9:00	Cut-off areas using RIPPLE: NIC 3, LAR 2, PAF 1 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-NIC3, PV-LCA/FAM1, PV-LCA/FAM2, PV-LCA/FAM3, PV-LCA/FAM4, PV-LIM1, PV-LIM3, PV-PAF1, PV-PAF3, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
End of Curtailment (G1 - non Priority)	18:00	
End of Curtailment (G2 - Priority)	18:00	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2616 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 312.8MWh
Total Estimated Curtailed Energy:	2038.7 MWh	Total Est. Energy of the cut-off PV systems using IoT: 730.3MWh
Percentage of Curtailed Energy:	77.93%	

Scada PVs Generation on 08/05/2026 (curtailment time: 08:00 - 18:00)



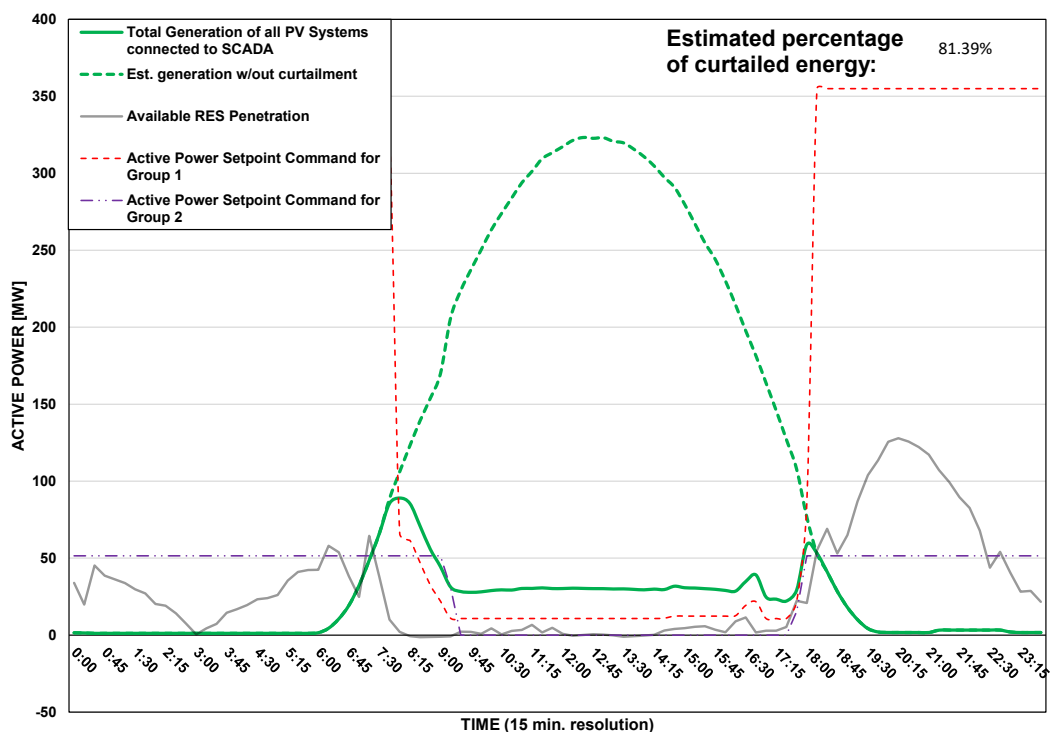
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	09/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:45	
Start of Curtailment (G2 - Priority)	9:15	Cut-off areas using RIPPLE: NIC 1, LAR 1, LAR 2 Cut-off areas using IoT: PV-NIC2, PV-NIC3, PV-LCA/FAM1, PV-LCA/FAM2, PV-LCA/FAM3, PV-LCA/FAM4, PV-LIM1, PV-PAF3, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
End of Curtailment (G1 - non Priority)	18:00	
End of Curtailment (G2 - Priority)	17:45	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2601.1 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 302.9MWh
Total Estimated Curtailed Energy:	2116.9 MWh	Total Est. Energy of the cut-off PV systems using IoT: 561.6MWh
Percentage of Curtailed Energy:	81.39%	

Scada PVs Generation on 09/05/2026 (curtailment time: 07:45 - 18:00)



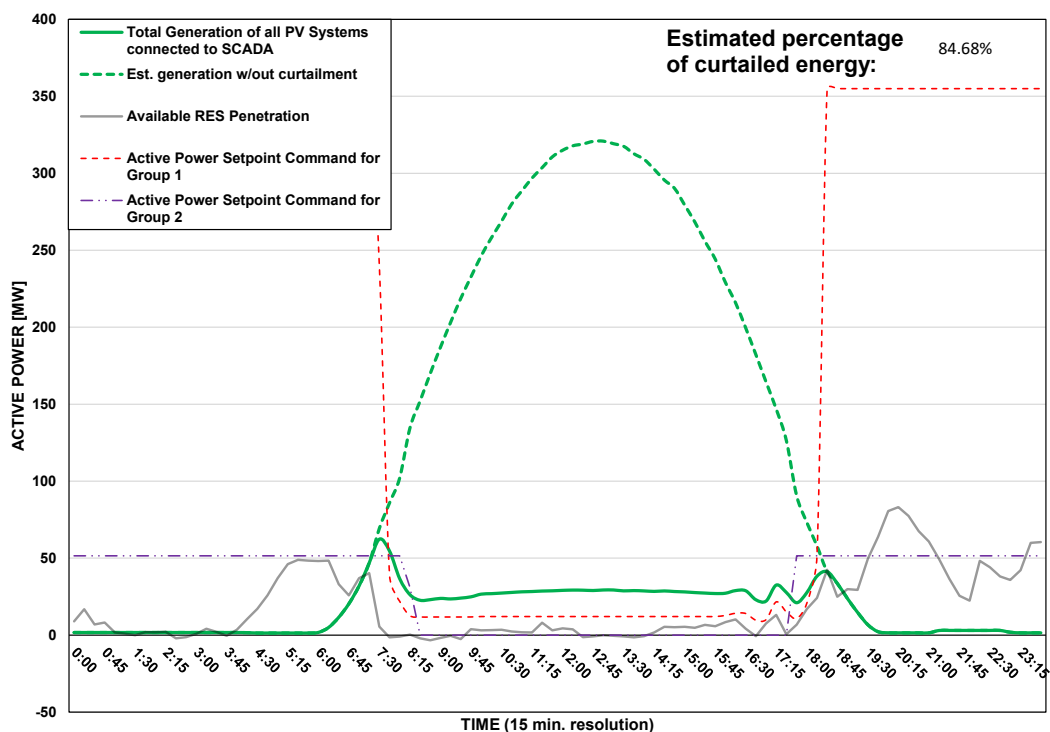
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	10/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:30	
Start of Curtailment (G2 - Priority)	8:15	Cut-off areas using RIPPLE: NIC 1, NIC 2, LAR 1, LAR 2, LIM 1, LIM 2, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-NIC3, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM4, PV-LIM1, PV-PAF1, PV-PAF3, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
End of Curtailment (G1 - non Priority)	18:15	
End of Curtailment (G2 - Priority)	17:30	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2599.5 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 713.8MWh
Total Estimated Curtailed Energy:	2201.2 MWh	Total Est. Energy of the cut-off PV systems using IoT: 734.4MWh
Percentage of Curtailed Energy:	84.68%	

Scada PVs Generation on 10/05/2026 (curtailment time: 07:30 - 18:15)

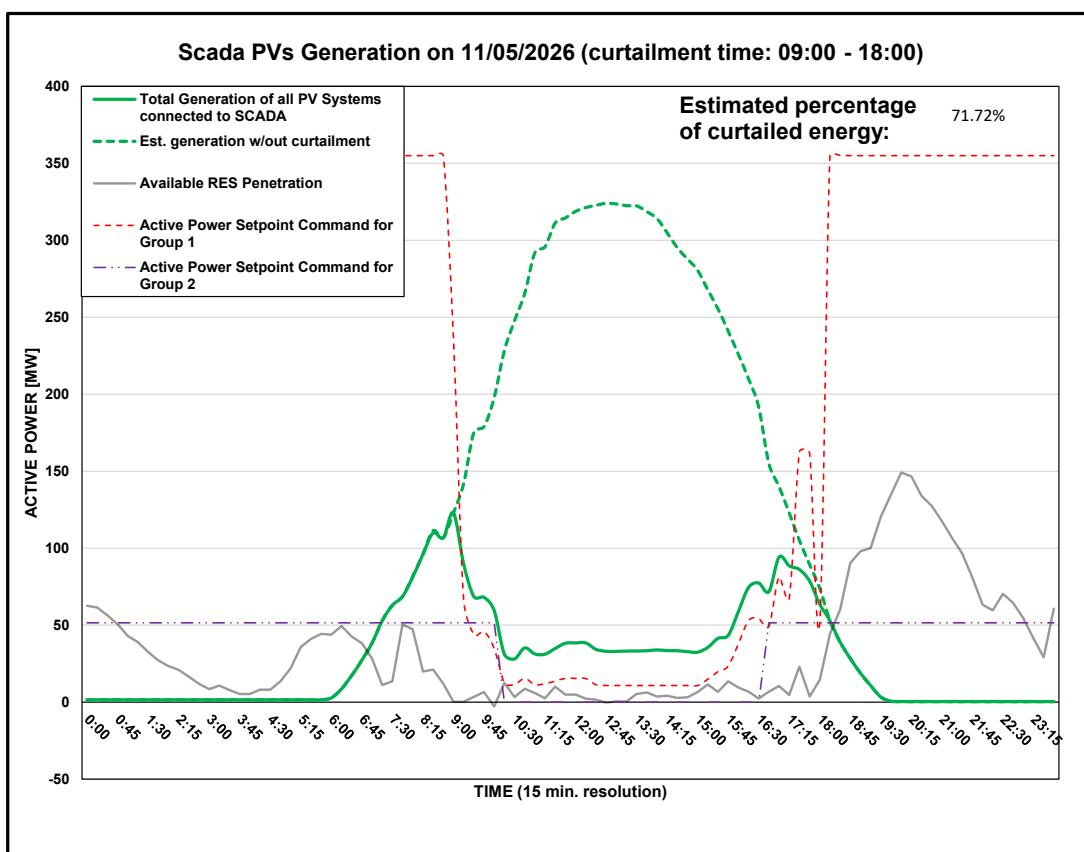


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	11/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	9:00	
Start of Curtailment (G2 - Priority)	10:00	Cut-off areas using RIPPLE: NIC 2, NIC 3, PAF 1 Cut-off areas using IoT: PV-NIC2, PV-NIC4, PV-LCA/FAM2, PV-LCA/FAM4, PV-LIM1, PV-LIM3, PV-PAF1, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
End of Curtailment (G1 - non Priority)	18:00	
End of Curtailment (G2 - Priority)	16:30	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2444 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 294.4MWh
Total Estimated Curtailed Energy:	1752.3 MWh	Total Est. Energy of the cut-off PV systems using IoT: 407.7MWh
Percentage of Curtailed Energy:	71.72%	

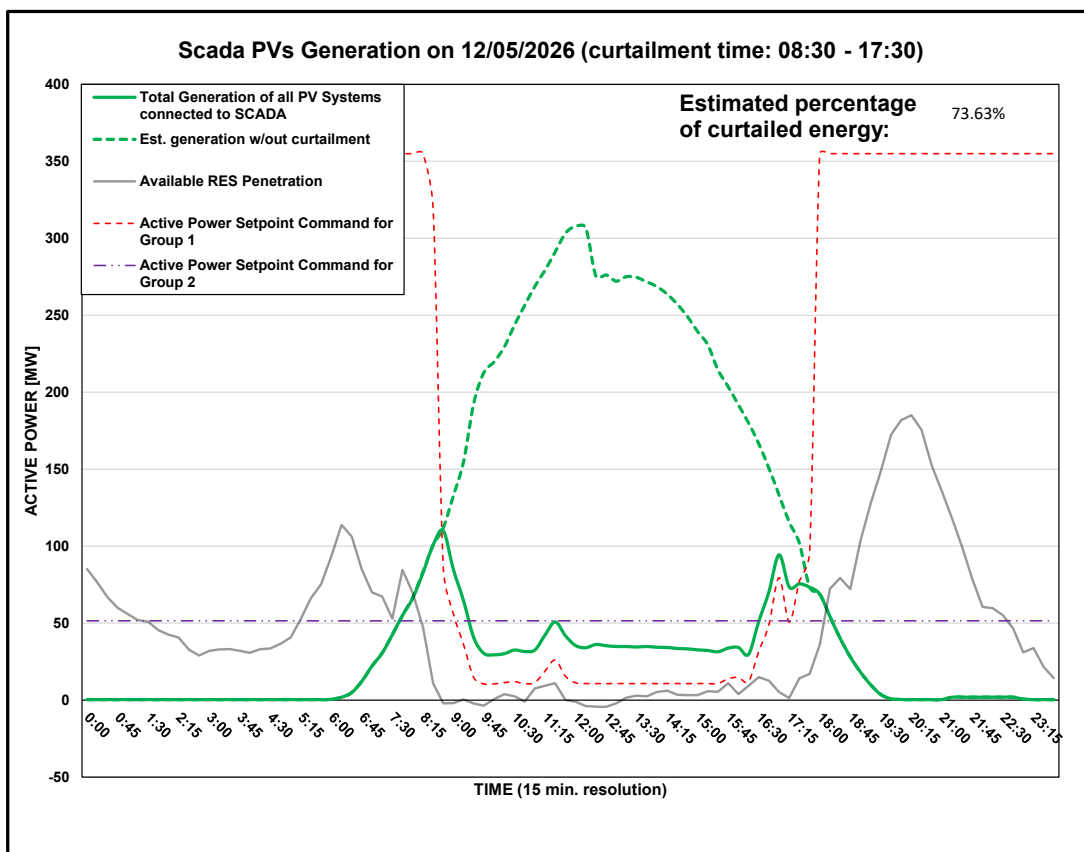


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	12/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:30	
Start of Curtailment (G2 - Priority)	9:30	Cut-off areas using RIPPLE: NIC 1, NIC 2, LAR 1, LAR 2, LIM 1, LIM 2, PAF 2 Cut-off areas using IoT: PV-NIC3, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM3, PV-LCA/FAM4, PV-LIM1, PV-LIM3, PV-PAF3, PV -ARTICLE 102, PV -PROD 1, PV-NPZEX1
End of Curtailment (G1 - non Priority)	17:30	
End of Curtailment (G2 - Priority)	12:15	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 16:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2217 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 225.6MWh
Total Estimated Curtailed Energy:	1632.1 MWh	Total Est. Energy of the cut-off PV systems using IoT: 310.3MWh
Percentage of Curtailed Energy:	73.63%	



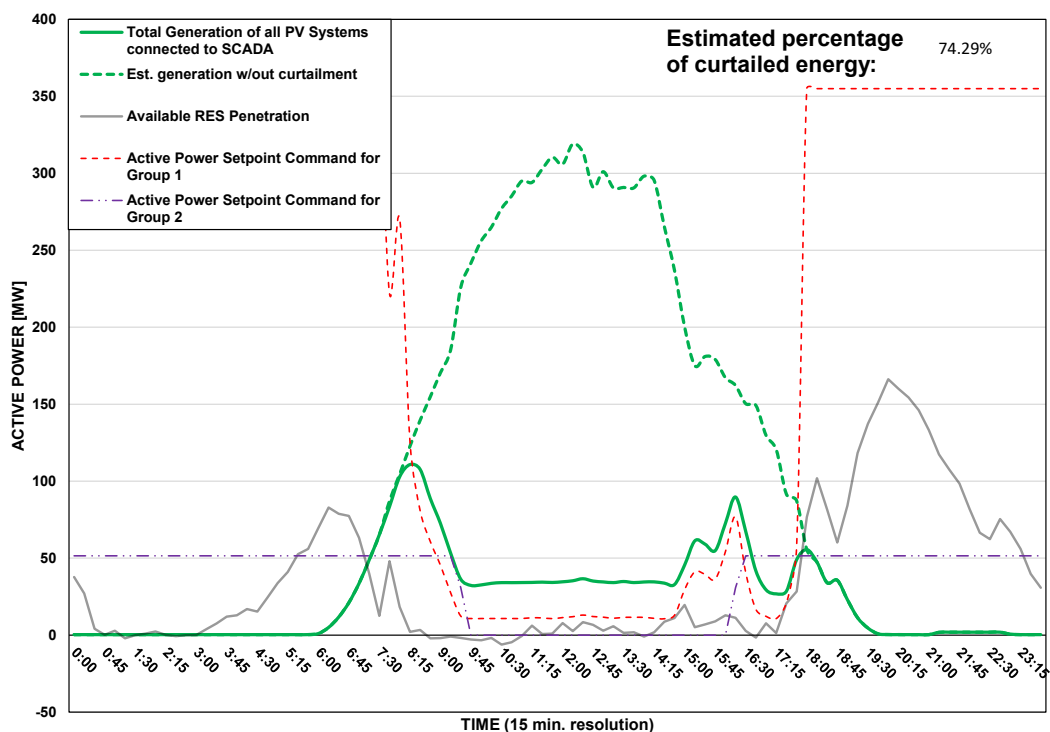
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	13/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:45	
Start of Curtailment (G2 - Priority)	9:30	Cut-off areas using RIPPLE: NIC 2, PAF 1 Cut-off areas using IoT: PV-NIC1, PV-NIC3, PV-NIC6, PV-LCA/FAM3, PV-LCA/FAM4, PV-LIM3, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
End of Curtailment (G1 - non Priority)	17:45	
End of Curtailment (G2 - Priority)	16:15	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 16:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2358.4 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 106.1MWh
Total Estimated Curtailed Energy:	1752 MWh	Total Est. Energy of the cut-off PV systems using IoT: 267.3MWh
Percentage of Curtailed Energy:	74.29%	

Scada PVs Generation on 13/05/2026 (curtailment time: 07:45 - 17:45)



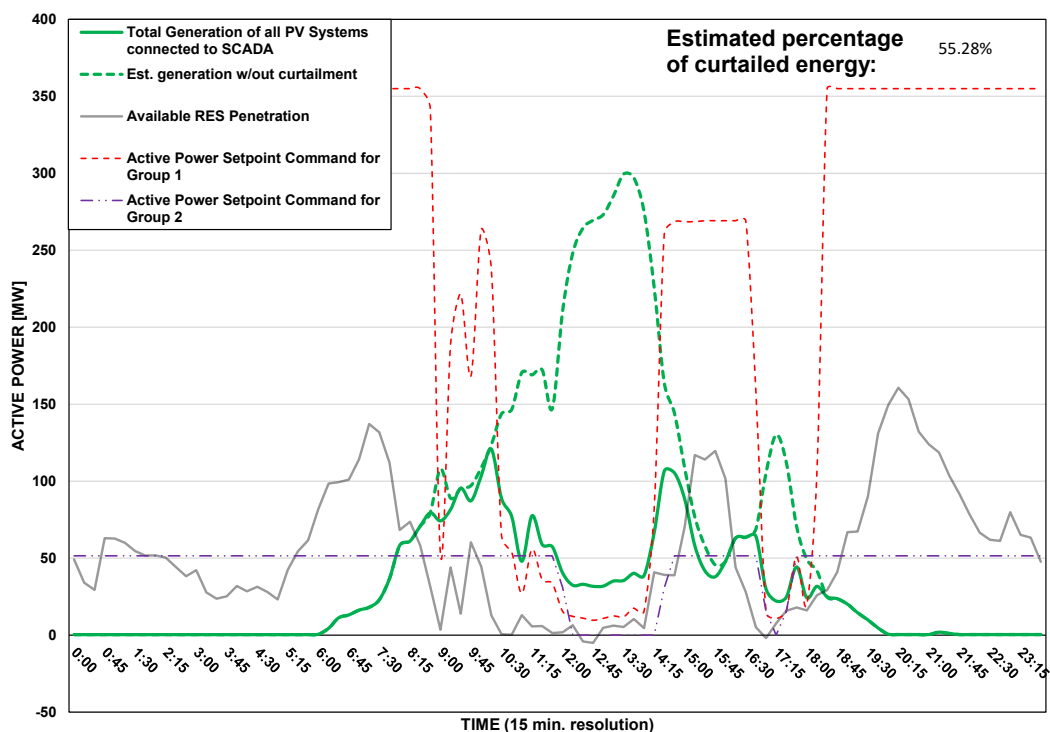
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	14/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:45	
Start of Curtailment (G2 - Priority)	12:00	Cut-off areas using RIPPLE: LAR 2, PAF 2 Cut-off areas using IoT: PV-NIC2, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM2, PV-LCA/FAM3, PV-LCA/FAM4, PV-PAF3, PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	18:15	
End of Curtailment (G2 - Priority)	17:30	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 14:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1519.2 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 47MWh
Total Estimated Curtailed Energy:	839.9 MWh	Total Est. Energy of the cut-off PV systems using IoT: 122.7MWh
Percentage of Curtailed Energy:	55.28%	

Scada PVs Generation on 14/05/2026 (curtailment time: 08:45 - 18:15)



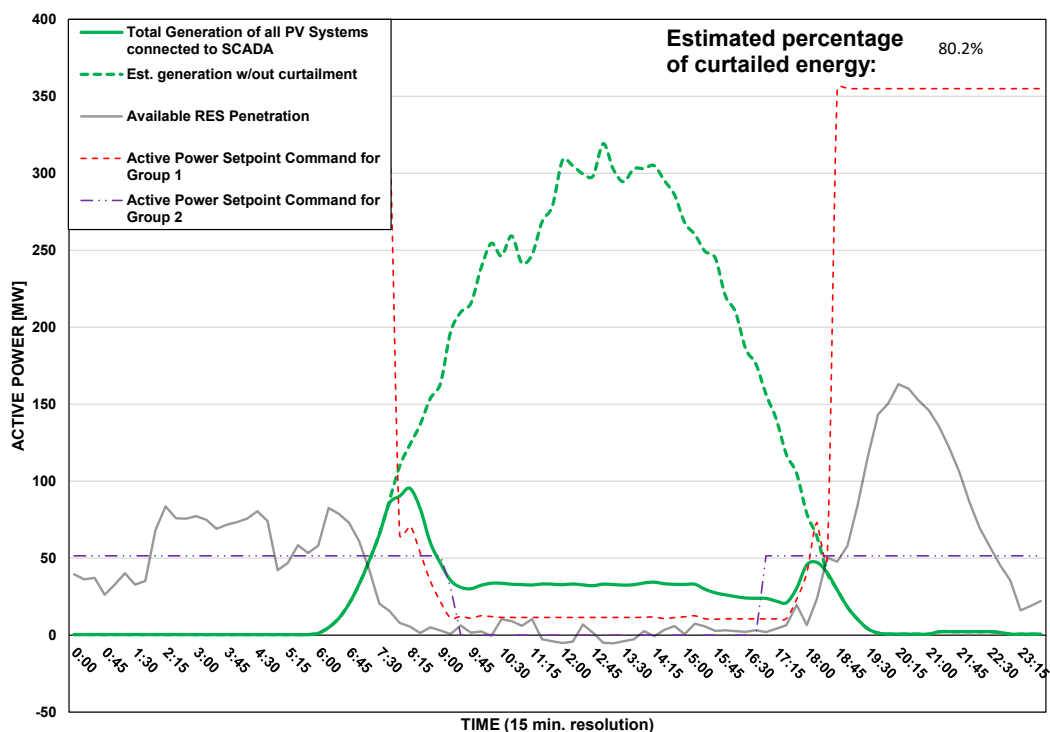
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	15/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:45	
Start of Curtailment (G2 - Priority)	9:15	Cut-off areas using RIPPLE: NIC 1, NIC 2, LAR 1, LAR 2, LIM 2 Cut-off areas using IoT: PV-LCA/FAM1, PV-LCA/FAM3, PV-LCA/FAM4, PV-LIM1, PV-PAF1, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
End of Curtailment (G1 - non Priority)	18:15	
End of Curtailment (G2 - Priority)	17:45	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2461.7 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 337.8MWh
Total Estimated Curtailed Energy:	1974.3 MWh	Total Est. Energy of the cut-off PV systems using IoT: 203.9MWh
Percentage of Curtailed Energy:	80.2%	

Scada PVs Generation on 15/05/2026 (curtailment time: 07:45 - 18:15)



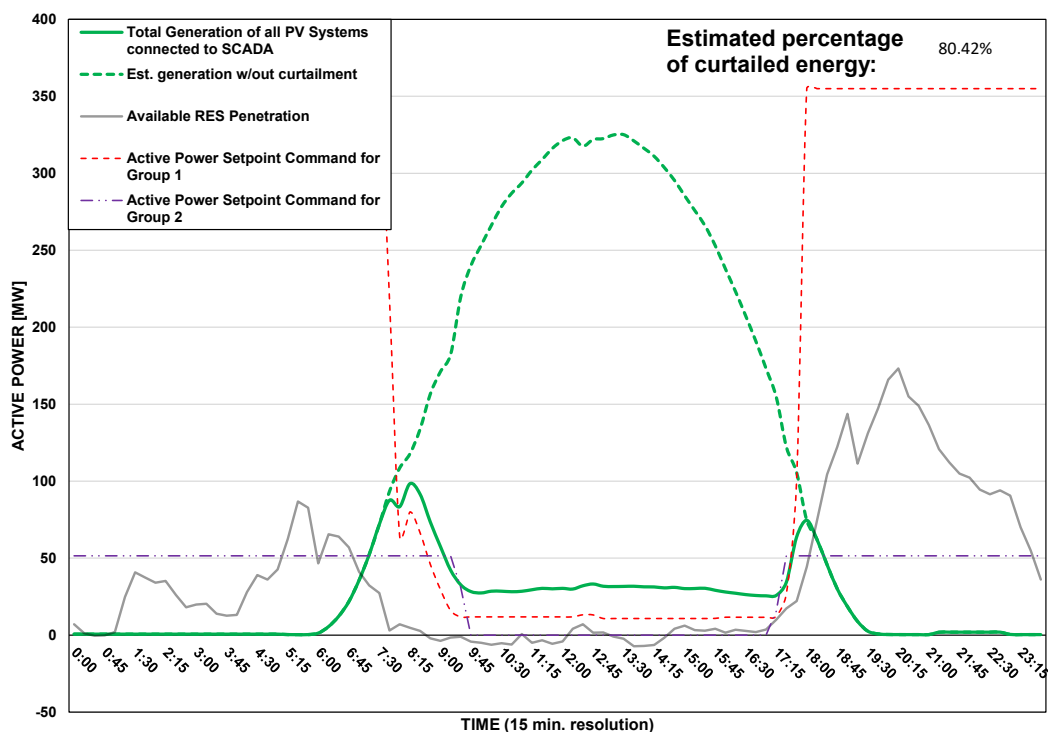
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	16/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:45	
Start of Curtailment (G2 - Priority)	9:30	Cut-off areas using RIPPLE: NIC 1, NIC 2, LIM 1, PAF 1, PAF 2 Cut-off areas using IoT: PV-NIC2, PV-NIC4, PV-LCA/FAM2, PV-LCA/FAM4, PV-LIM1, PV-LIM3, PV-PAF3, PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	17:45	
End of Curtailment (G2 - Priority)	17:15	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 17:15
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2626.1 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 330.9MWh
Total Estimated Curtailed Energy:	2112 MWh	Total Est. Energy of the cut-off PV systems using IoT: 418.8MWh
Percentage of Curtailed Energy:	80.42%	

Scada PVs Generation on 16/05/2026 (curtailment time: 07:45 - 17:45)



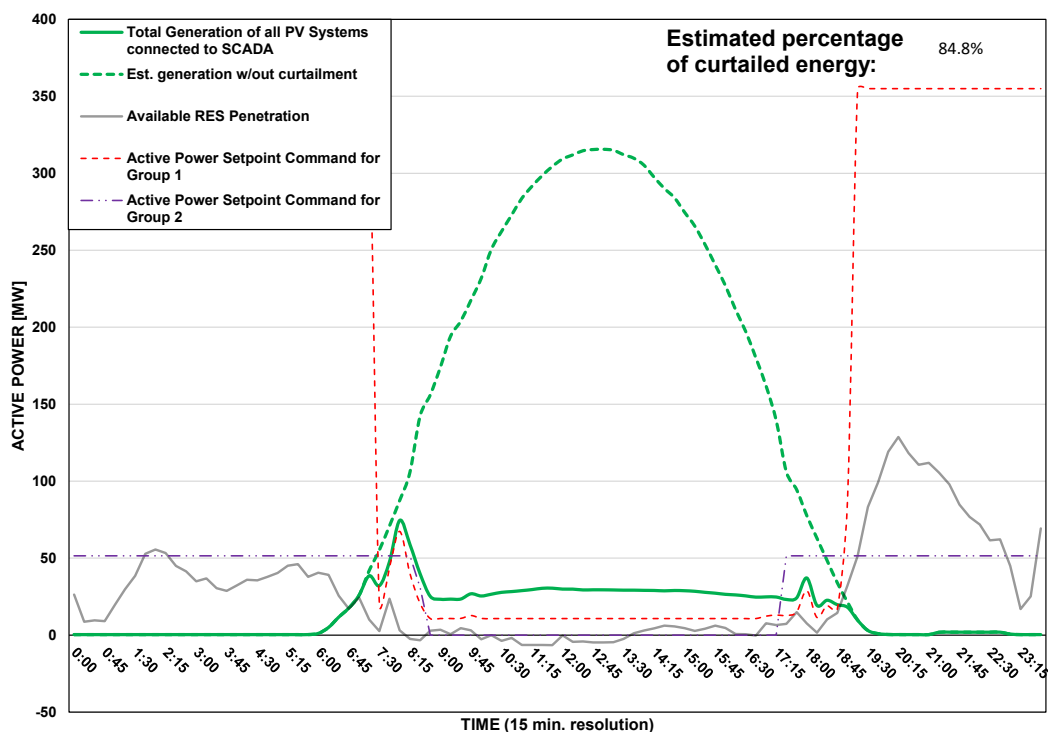
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	17/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:15	
Start of Curtailment (G2 - Priority)	8:30	Cut-off areas using RIPPLE: NIC 1, NIC 3, LAR 1, LIM 2, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-NIC3, PV-NIC4, PV-NIC6, PV-LCA/FAM1, PV-LCA/FAM4, PV-LIM3, PV-PAF1, PV -ARTICLE 102, PV -PROD 1, PV-NPZEX1
End of Curtailment (G1 - non Priority)	19:00	
End of Curtailment (G2 - Priority)	17:15	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 17:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2506.1 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 486MWh
Total Estimated Curtailed Energy:	2125.1 MWh	Total Est. Energy of the cut-off PV systems using IoT: 551.4MWh
Percentage of Curtailed Energy:	84.8%	

Scada PVs Generation on 17/05/2026 (curtailment time: 07:15 - 19:00)



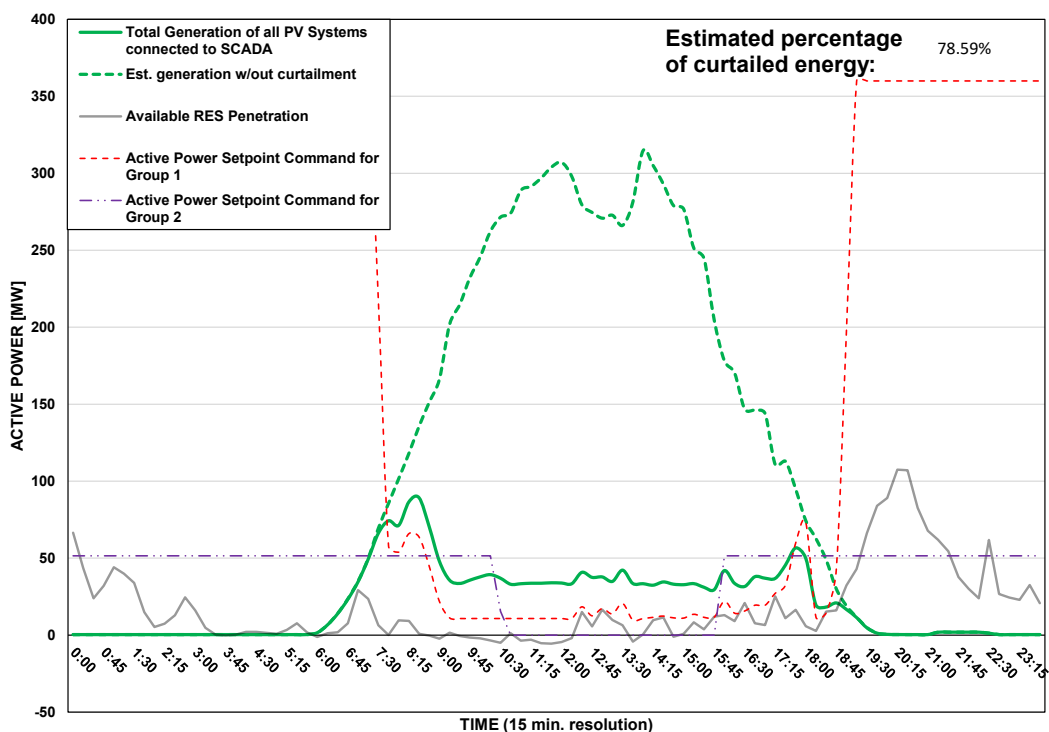
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	18/05/2026	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment (G1 - non Priority)	7:30	
Start of Curtailment (G2 - Priority)	9:15	Cut-off areas using RIPPLE: LAR 2, PAF 1 Cut-off areas using IoT: PV-NIC1, PV-NIC3, PV-LCA/FAM4, PV-PAF1, PV - ARTICLE 102, PV -PROD 1, PV- NPZEX1
End of Curtailment (G1 - non Priority)	19:00	
End of Curtailment (G2 - Priority)	15:45	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 16:00
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2410.7 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 125.7MWh
Total Estimated Curtailed Energy:	1894.1 MWh	Total Est. Energy of the cut-off PV systems using IoT: 172.1MWh
Percentage of Curtailed Energy:	78.59%	

Scada PVs Generation on 18/05/2026 (curtailment time: 07:30 - 19:00)



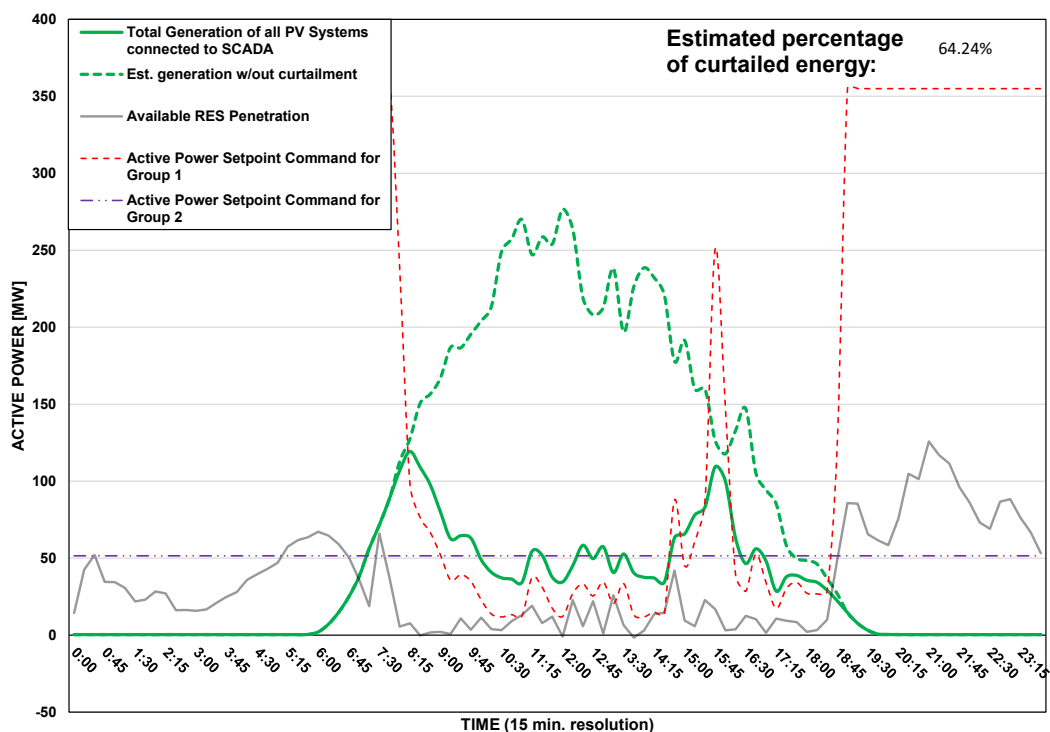
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	19/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:00	
Start of Curtailment (G2 - Priority)	10:30	Cut-off areas using RIPPLE: NIC 3, LIM 2, PAF 1 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-LCA/FAM3, PV-LCA/FAM4, PV - ARTICLE 102, PV -PROD 1, PV- NPZEX1
End of Curtailment (G1 - non Priority)	18:45	
End of Curtailment (G2 - Priority)	12:15	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 15:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1969.9 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 103.4MWh
Total Estimated Curtailed Energy:	1265.5 MWh	Total Est. Energy of the cut-off PV systems using IoT: 54MWh
Percentage of Curtailed Energy:	64.24%	

Scada PVs Generation on 19/05/2026 (curtailment time: 08:00 - 18:45)



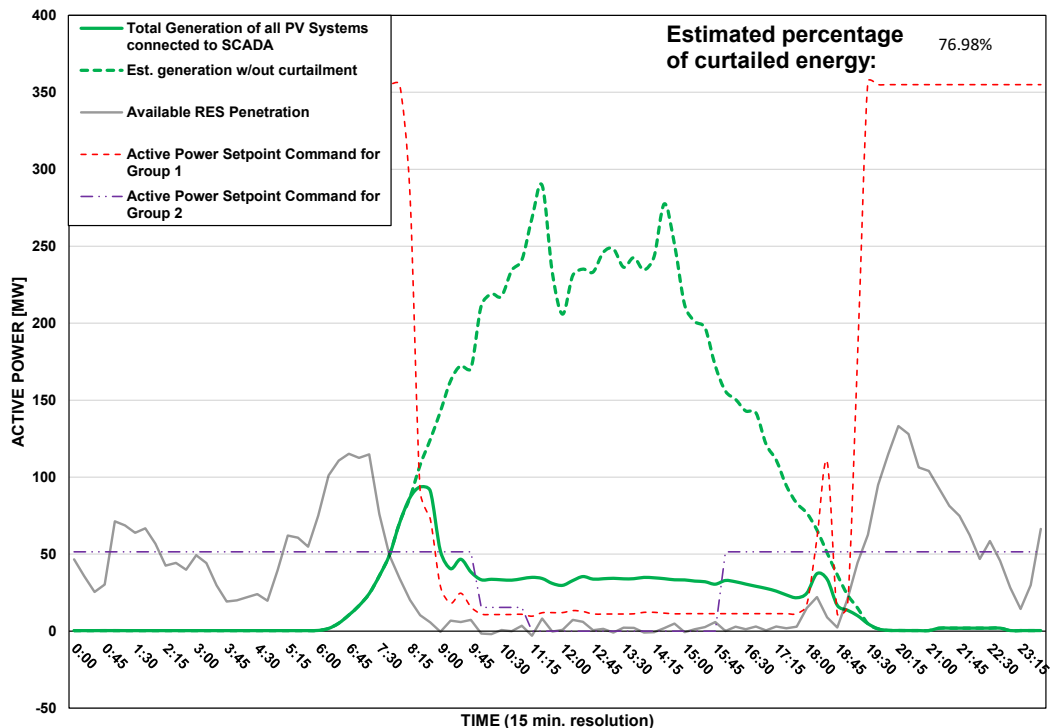
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	20/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:15	
Start of Curtailment (G2 - Priority)	10:00	Cut-off areas using RIPPLE: NIC 2, LIM 1, LIM 2 Cut-off areas using IoT: PV-NIC1, PV-LCA/FAM4, PV-LIM2, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
End of Curtailment (G1 - non Priority)	19:15	
End of Curtailment (G2 - Priority)	15:45	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 16:00
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2016.6 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 125.4MWh
Total Estimated Curtailed Energy:	1552.3 MWh	Total Est. Energy of the cut-off PV systems using IoT: 58.6MWh
Percentage of Curtailed Energy:	76.98%	

Scada PVs Generation on 20/05/2026 (curtailment time: 08:15 - 19:15)

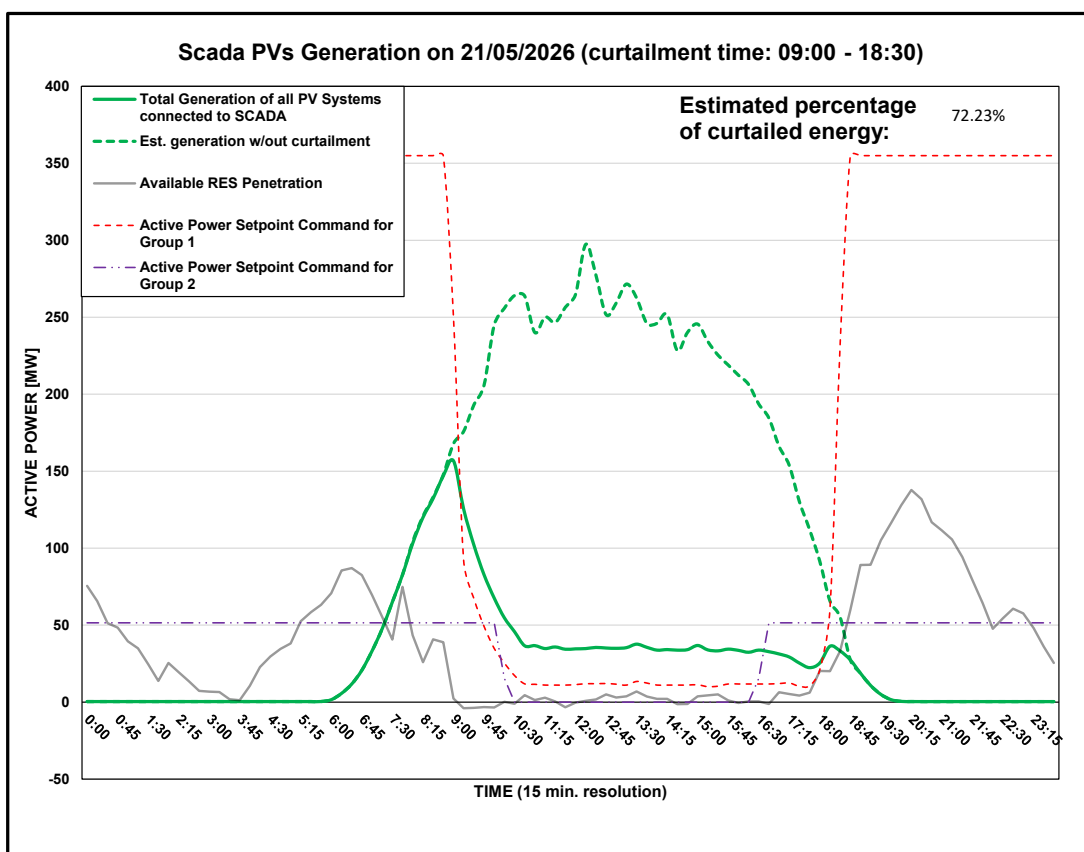


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	21/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	9:00	
Start of Curtailment (G2 - Priority)	10:00	Cut-off areas using RIPPLE: NIC 3, LAR 1, LIM 2 Cut-off areas using IoT: PV-LCA/FAM4, PV-LIM3, PV -ARTICLE 102, PV-NPZEX1
End of Curtailment (G1 - non Priority)	18:30	
End of Curtailment (G2 - Priority)	18:00	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2302.7 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 210.5MWh
Total Estimated Curtailed Energy:	1662.4 MWh	Total Est. Energy of the cut-off PV systems using IoT: 65.3MWh
Percentage of Curtailed Energy:	72.23%	



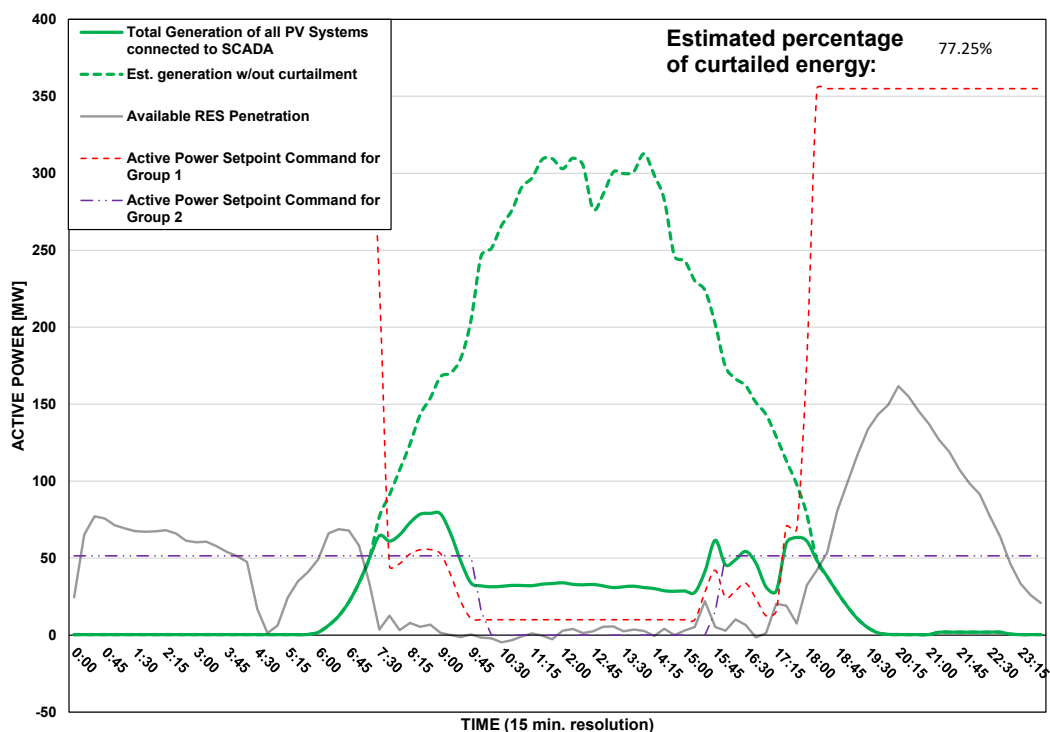
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	22/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:30	
Start of Curtailment (G2 - Priority)	10:00	Cut-off areas using RIPPLE: NIC 1, NIC 2, PAF 2 Cut-off areas using IoT: PV-LCA/FAM1, PV-LCA/FAM2, PV-LCA/FAM3, PV-LCA/FAM4, PV-LIM1, PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	18:00	
End of Curtailment (G2 - Priority)	15:45	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 15:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2401.3 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 157.2MWh
Total Estimated Curtailed Energy:	1855 MWh	Total Est. Energy of the cut-off PV systems using IoT: 231.6MWh
Percentage of Curtailed Energy:	77.25%	

Scada PVs Generation on 22/05/2026 (curtailment time: 07:30 - 18:00)



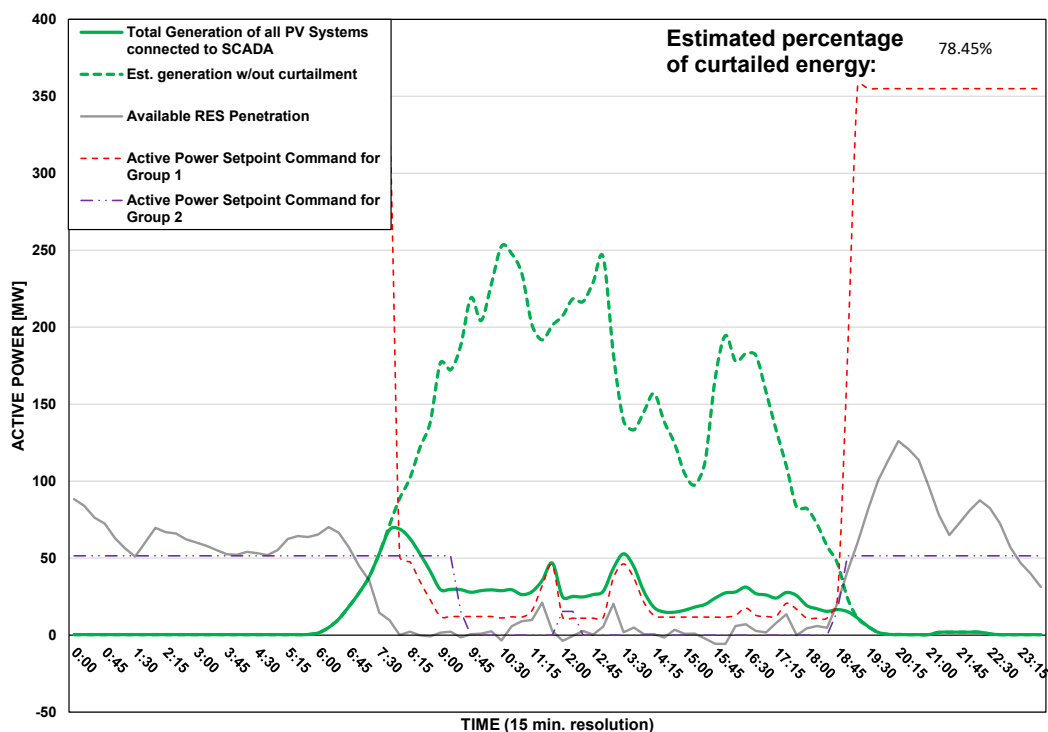
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	23/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:45	
Start of Curtailment (G2 - Priority)	9:00	Cut-off areas using RIPPLE: NIC 1, NIC 2, NIC 3, LAR 1, LAR 2, LIM 1, PAF 1, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-NIC3, PV-NIC4, PV-NIC6, PV-LCA/FAM1, PV-LCA/FAM2, PV-LCA/FAM3, PV-LCA/FAM4, PV-LIM1, PV-LIM3, PV-PAF1, PV-PAF3, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
End of Curtailment (G1 - non Priority)	19:00	
End of Curtailment (G2 - Priority)	18:45	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1840 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 163.5MWh
Total Estimated Curtailed Energy:	1443.5 MWh	Total Est. Energy of the cut-off PV systems using IoT: 213MWh
Percentage of Curtailed Energy:	78.45%	

Scada PVs Generation on 23/05/2026 (curtailment time: 07:45 - 19:00)



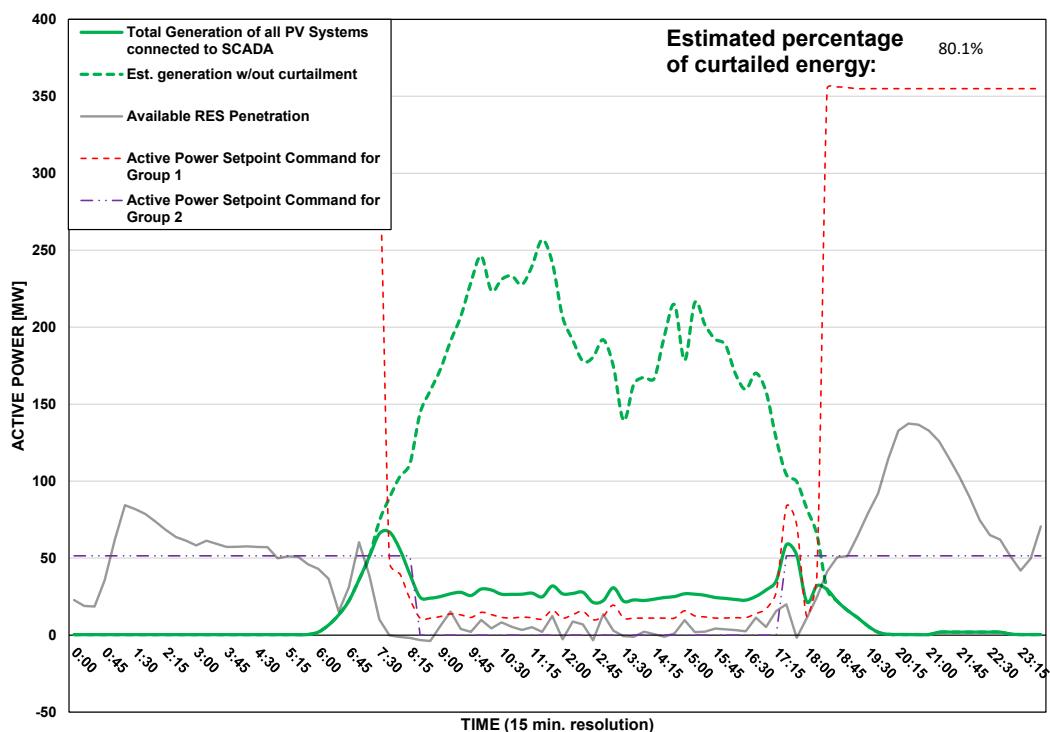
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	24/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:30	
Start of Curtailment (G2 - Priority)	8:30	Cut-off areas using RIPPLE: NIC 1, NIC 2, NIC 3, LAR 1, LAR 2, LIM 1, LIM 2, PAF 1, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-NIC3, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM2, PV-LCA/FAM3, PV-LCA/FAM4, PV-LIM1, PV-PAF1, PV-PAF3, PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	18:15	
End of Curtailment (G2 - Priority)	17:15	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 17:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1976.8 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 318.6MWh
Total Estimated Curtailed Energy:	1583.4 MWh	Total Est. Energy of the cut-off PV systems using IoT: 328.6MWh
Percentage of Curtailed Energy:	80.1%	

Scada PVs Generation on 24/05/2026 (curtailment time: 07:30 - 18:15)



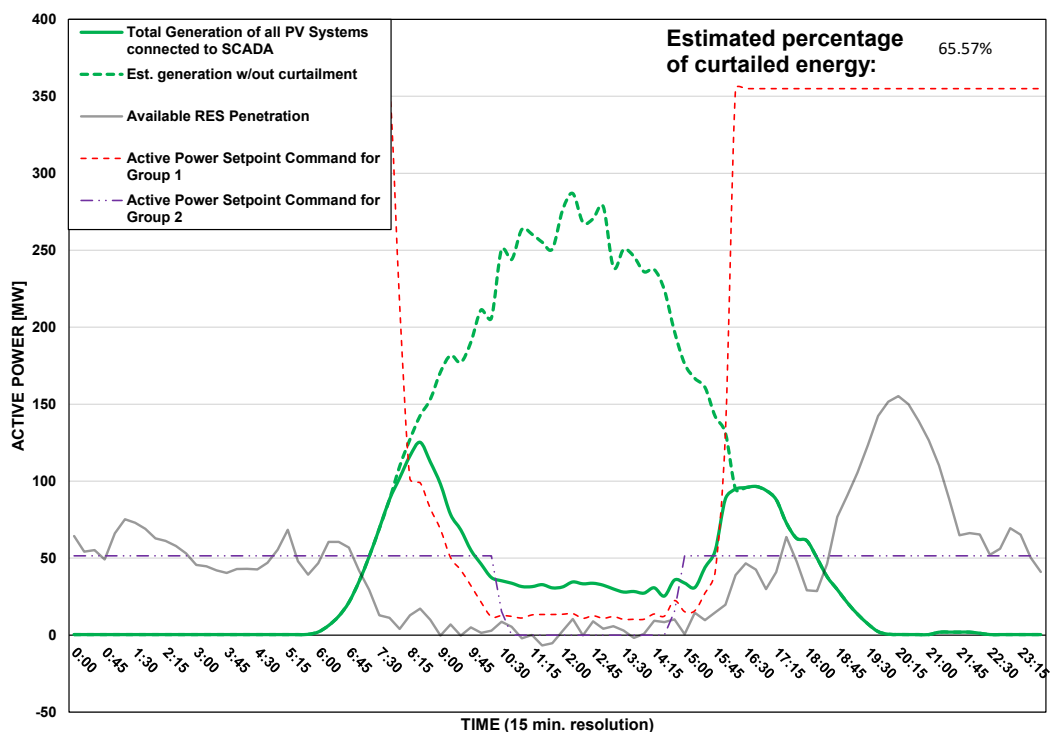
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	25/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:00	
Start of Curtailment (G2 - Priority)	10:30	Cut-off areas using RIPPLE: PAF 1 Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM4, PV -ARTICLE 102, PV- NPZEX1, PV-NPZEXOFF1
End of Curtailment (G1 - non Priority)	16:00	
End of Curtailment (G2 - Priority)	14:45	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 16:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2029.8 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 25.4MWh
Total Estimated Curtailed Energy:	1331 MWh	Total Est. Energy of the cut-off PV systems using IoT: 65.6MWh
Percentage of Curtailed Energy:	65.57%	

Scada PVs Generation on 25/05/2026 (curtailment time: 08:00 - 16:00)

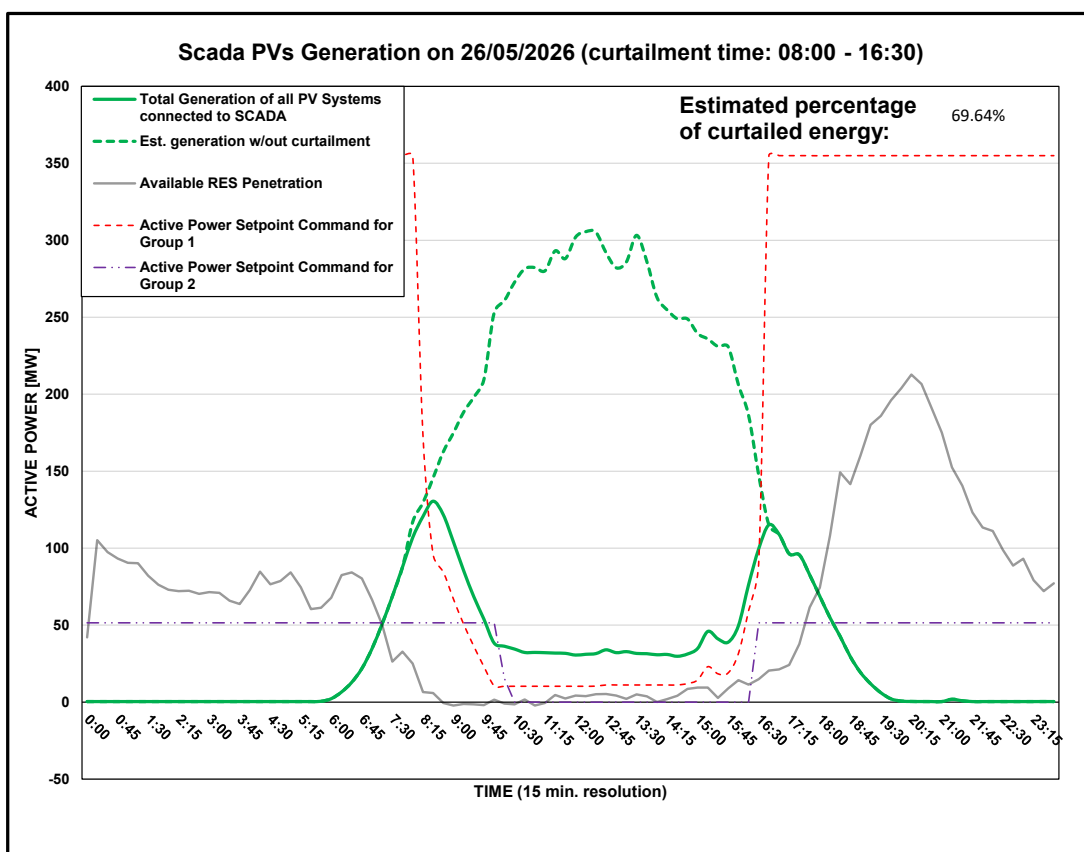


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	26/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:00	
Start of Curtailment (G2 - Priority)	10:00	Cut-off areas using RIPPLE: LAR 2 Cut-off areas using IoT: PV-NIC2, PV-LCA/FAM4, PV-LIM3, PV -ARTICLE 102, PV- NPZEX1, PV-NPZEXOFF1
End of Curtailment (G1 - non Priority)	16:30	
End of Curtailment (G2 - Priority)	16:15	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 16:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2357.8 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 82.4MWh
Total Estimated Curtailed Energy:	1641.9 MWh	Total Est. Energy of the cut-off PV systems using IoT: 76.5MWh
Percentage of Curtailed Energy:	69.64%	

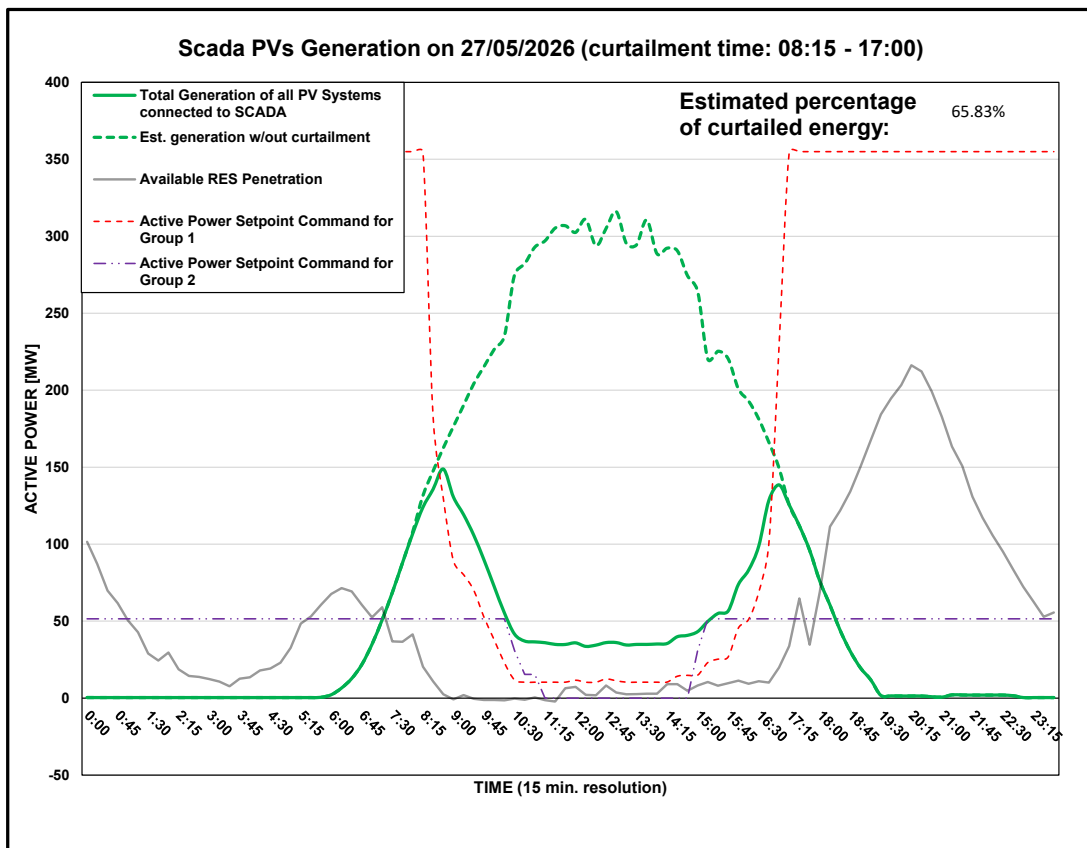


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	27/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:15	
Start of Curtailment (G2 - Priority)	10:30	Cut-off areas using RIPPLE: NIC 2, LAR 1 Cut-off areas using IoT: PV-LCA/FAM4, PV -ARTICLE 102, PV- NPZEX1, PV-NPZEXOFF1
End of Curtailment (G1 - non Priority)	17:00	
End of Curtailment (G2 - Priority)	15:00	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 15:00
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2462.2 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 90.1MWh
Total Estimated Curtailed Energy:	1620.6 MWh	Total Est. Energy of the cut-off PV systems using IoT: 4.9MWh
Percentage of Curtailed Energy:	65.83%	

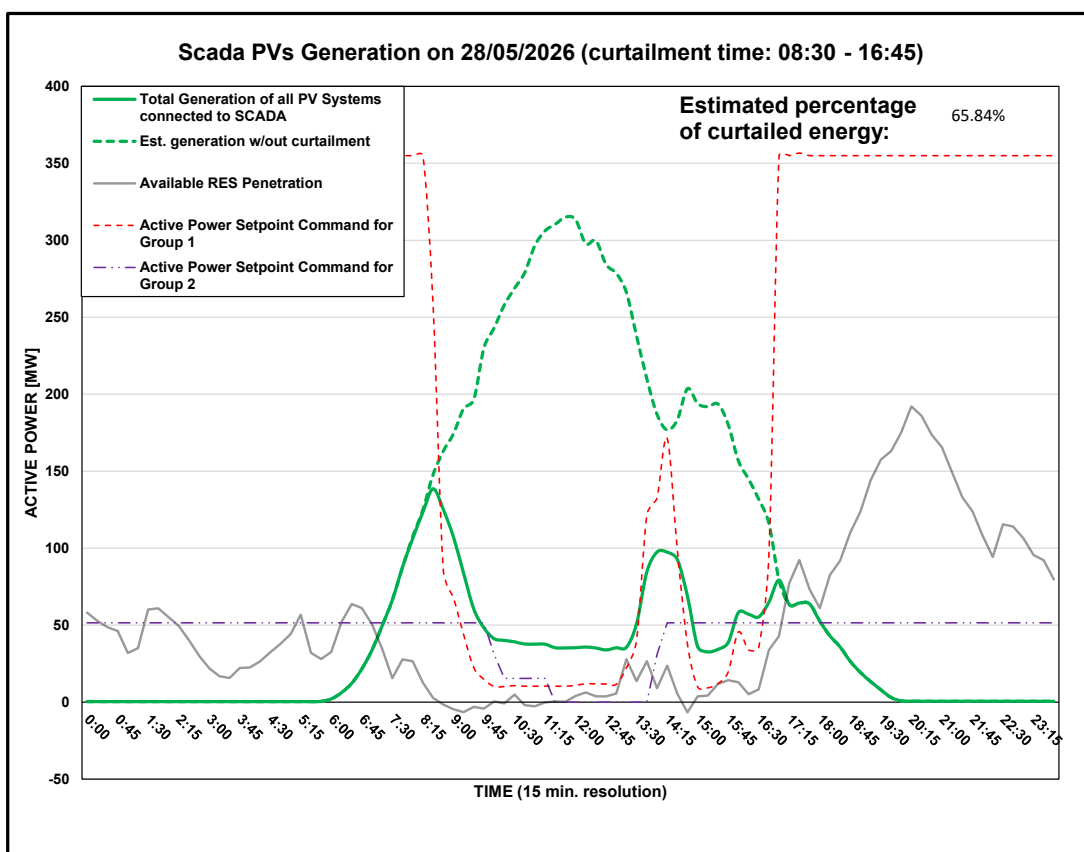


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	28/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:30	
Start of Curtailment (G2 - Priority)	9:45	Cut-off areas using RIPPLE: LIM 2, PAF 1 Cut-off areas using IoT: PV-LCA/FAM4, PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	16:45	
End of Curtailment (G2 - Priority)	14:45	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 16:15
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2157.7 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 34.1MWh
Total Estimated Curtailed Energy:	1420 MWh	Total Est. Energy of the cut-off PV systems using IoT: 18.7MWh
Percentage of Curtailed Energy:	65.84%	



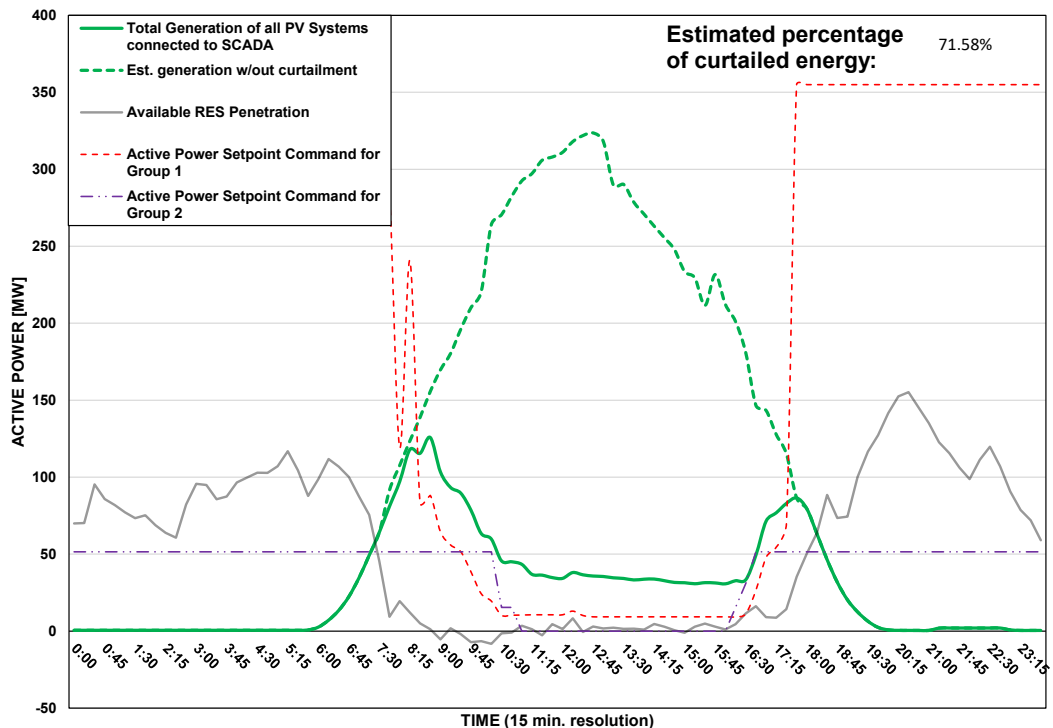
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	29/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:45	
Start of Curtailment (G2 - Priority)	10:15	Cut-off areas using RIPPLE: NIC 3 Cut-off areas using IoT: PV-LCA/FAM3, PV-LCA/FAM4, PV-PAF1, PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	17:30	
End of Curtailment (G2 - Priority)	16:30	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2428.1 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 61MWh
Total Estimated Curtailed Energy:	1738 MWh	Total Est. Energy of the cut-off PV systems using IoT: 72.7MWh
Percentage of Curtailed Energy:	71.58%	

Scada PVs Generation on 29/05/2026 (curtailment time: 07:45 - 17:30)



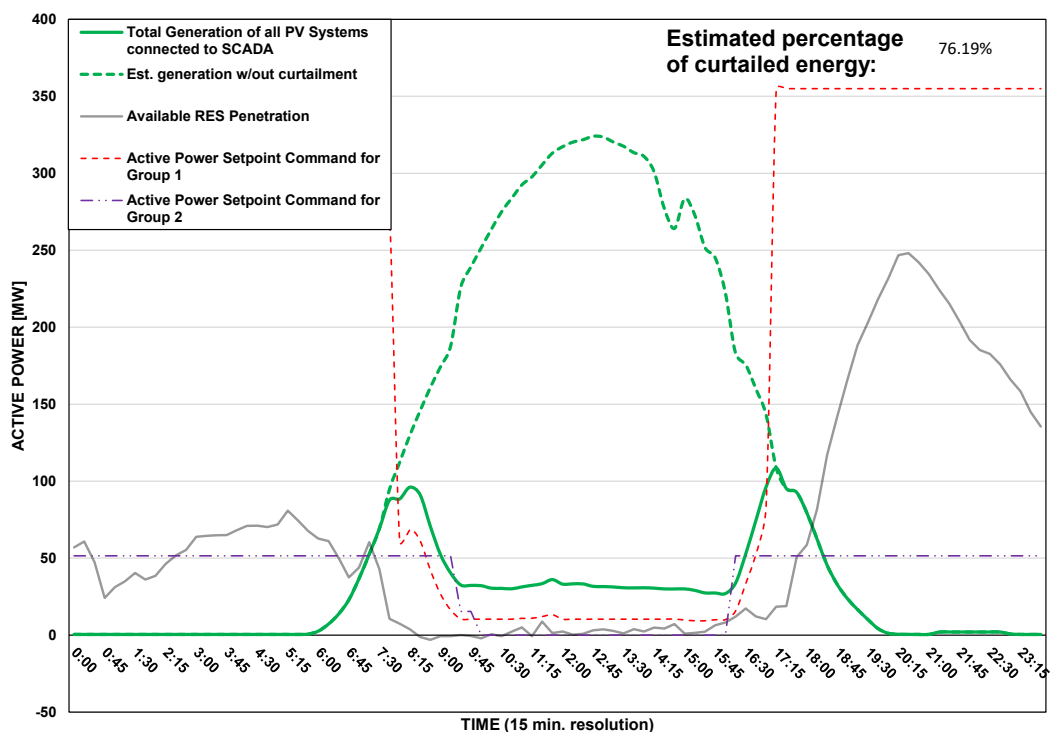
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	30/05/2026	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment (G1 - non Priority)	7:45	
Start of Curtailment (G2 - Priority)	9:30	Cut-off areas using RIPPLE: NIC 1, NIC 3, LIM 1, PAF 1 Cut-off areas using IoT: PV-LCA/FAM2, PV-LCA/FAM3, PV-LCA/FAM4, PV-PAF3, PV -ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	17:00	
End of Curtailment (G2 - Priority)	16:00	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 16:15
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2552.5 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 329.8MWh
Total Estimated Curtailed Energy:	1944.6 MWh	Total Est. Energy of the cut-off PV systems using IoT: 194.9MWh
Percentage of Curtailed Energy:	76.19%	

Scada PVs Generation on 30/05/2026 (curtailment time: 07:45 - 17:00)



DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	31/05/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:45	
Start of Curtailment (G2 - Priority)	9:00	Cut-off areas using RIPPLE: LAR 1, LIM 1, LIM 2, PAF 1, PAF 2 Cut-off areas using IoT: PV-LCA/FAM2, PV-LCA/FAM4, PV-LIM1, PV-LIM3, PV - ARTICLE 102, PV- NPZEX1
End of Curtailment (G1 - non Priority)	17:30	
End of Curtailment (G2 - Priority)	15:30	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 15:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2312.2 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 347.6MWh
Total Estimated Curtailed Energy:	1688.5 MWh	Total Est. Energy of the cut-off PV systems using IoT: 172.9MWh
Percentage of Curtailed Energy:	73.03%	

Scada PVs Generation on 31/05/2026 (curtailment time: 07:45 - 17:30)

